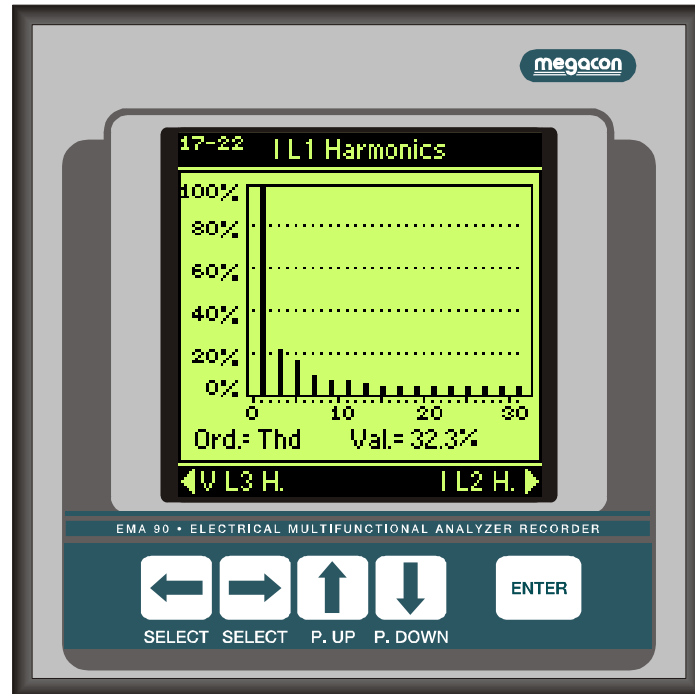


# EMA90

## ELECTRICAL MULTIFUNCTION ANALYZER



## User Manual

IM 125-U-M v. 4.0

EMA90 IM125-U-M v4.0.doc

## EMA90 - USER MANUAL

Information in this document is subject to change without notice and does not represent a commitment on the part of Megacon.

This documentation is consigned to the customer to enable the correct and safe operation of the instrument; any other use of documentation is strictly prohibited.

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In case of Copyright violation the customer is directly responsible.

### TERMS OF WARRANTY

The warranty is valid for the period of twelve months after material receipt.

The warranty covers free repair or replacement of equipment parts, which are recognized as faulty due to manufacturing defects.

Warranty does not cover those parts which results defective due to misuse or improper use, incorrect installation or maintenance, operation by unauthorized personnel, damage during transportation, or which in any case do not show manufacturing defects of the equipment.

Not included in the warranty terms are technical interventions regarding equipment installation to electrical systems.

The manufacturer declines any responsibility for eventual injury or damage to persons, animals or things as result of failure to follow the instructions in the user manual or caused by improper use of equipment.

The expenses of transport as well as the relative risks of same both to and from the place of repair, will be the sole responsibility of the user.

This warranty expires after the date of purchase and any assistance required after said date including spare parts, labour, transport of personnel and material will be charged to the user following the tariffs in force for Technical Assistance Service at the time of such requested service.

In any case the replacement of the equipment as well as the extension of warranty after such breakdown is excluded.

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## **1) MAIN INFORMATION**

### **1.1) INTRODUCTION**

EMA90 was engineered and tested in compliance with IEC 348 class 1 standards for operating voltages up to 600 Vac rms, considering the VDE 0110 group C isolation standards for operating voltages up to 500 Vac rms.

The present manual contains all of the information warnings that must be followed up by the operator to ensure a right use of the equipment and to maintain the safe operating conditions.

### **1.2) DESCRIPTION**

The EMA90 is an instrument which has been designed to monitor, store and analyze all electrical variable in a distribution line.

All the relevant data are displayed and, if desired, stored on internal RAM and transmitted to a remote PC, via RS485 (standard) on which the compatible management software has been installed.

It is possible to monitor via digital outputs (2 dig. out. Standard + 2 dig. out options) alarms, sirens or strategically factory loads.

EMA90 with optional harmonic analyzes can carry out network harmonic content analyzes with FFT method up to the 31<sup>st</sup> harmonic, very useful to locate network disturbances.

The EMA can perform accurate deep and complete energy analyzes.

A fundamental feature of EMA90 is the easy way to integrate new additional options and the upgrading of the firmware using serial port and flash technology.

All parameters are displayed on a graphic LCD display light-back with a resolution of 128x128 dots.

Displaying and programming mode are carried out by means of a 5 buttons keyboard.

### **1.3) CE CONFORMITY AND STANDARDS**

The instrument was tested in compliance with EMC 89/336/EEC and complies with the following standards:

EMISSIONS = EN 50081-2, 1992 - EN 55022-CLASS B CISPR 22

IMMUNITY = EN 50082-1, 1992 - EN 61000-6-2

SAFETY = EN 61010-1

## 2) TECHNICAL FEATURES

### 2.1) GENERAL SPECIFICATIONS

#### Power supply/Auxiliary voltage

85-265 V 50/60 Hz/dc.

20-60 V 50/60 Hz/dc (option).

#### Isolation voltage

3700 Vac rms x 1 minute.

#### Voltage input

3 inputs, range 10-600Vrms between phase-phase.

Over voltage up to 750 Vac permanent, beyond this value it is imperative to use voltage transformers.

Over voltage category: III (fixed installation)

Pollution degree: 2 (normally not conductive; temporary conductive for condensation)

Resistor input: >2 MΩ.

Burden 0.2 VA.

#### Current input

	Model EMA90	Model EMA90-1A
3 isolated inputs (internal CT) range	10mA-5A rms	4mA-1A rms
Over current max	10A (100A for 1 second)	2A (10A for 1 second)
Burden	0.2 VA	0.04 VA

#### Consumption

4VA typical.

6VA max, full optional.

#### Serial output

Standard: 1 output RS485 and 1 RS232 (half duplex isolated, signals Tx/Rx, Gnd).

Option: 1 a second RS485 (the option has an output 0 - 5V galvanic insulation).

Programmable baud rate from 1.200 to 19.200 bps.

Communication protocol: standard ASCII and MODBUS-RTU.

#### Input signals

Standard: 2 passive opt isolated inputs (1000 V), 12 - 24 Vcc.

Option: 4 passive opt isolated inputs (1000 V), 12 - 24 Vcc (total 6 inputs).

#### Output signals

Standard: 2 photomos outputs 12-230 Vca-cc / 150mA max or 2 Relay outputs (on request).

Options: 2 photomos outputs 12-230 Vca-cc / 150mA max or 1 analog output 0-20 or 4-20 mA galvanic insulation.

#### Memory data retention

RAM: 128 KB (useful 100KB); 1 Mbytes (all useful) option.

No volatile memory data using internal battery

Data retention: 5 years (typical) at +25°C (77°F).

Stored variables: Average power, Min/max values, Harmonics (option), Samples.

#### Display interface

128x128 dot graphic LCD at high contrast (adjustable) and with LED backlit. Dimension 50x50mm.

**Keyboard interface**

5 functional keys for paging and programming.

**Operating temperature**

From -10°C (14°F) to +50°C (122°F).

**Storage temperature**

From -15°C (5°F) to +70°C (178°F).

**Operating humidity**

90% not condensing.

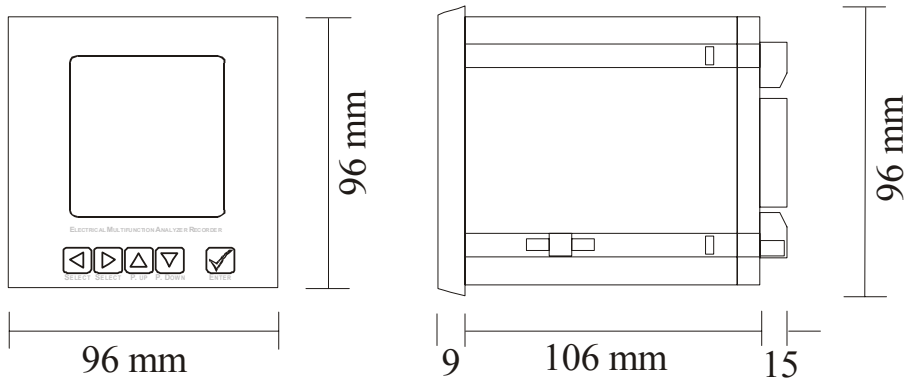
**Protection standards**

IP 52 front (EN60529) - IP65 with gasket (on request)

IP 20 screw and terminals

**Weight and dimension**

0,430 kg app. (equipped with 2 digital outputs, 2 digital inputs, RS485 and RS232, Memory 128Kbytes), 96x96x130 mm.



## 2.2) MEASURING METHOD AND ACCURACY

### Measuring range

30-500Hz.

### Measuring method

64 sampling per period for V1 and I1, V2 and I2, V3 and I3.  
Measuring interval 0,1 second.

### Instrument accuracy

	Model EMA90	Model EMA90-05
Voltage	< 0.5 %	< 0.25 %
Current	< 0.5 %	< 0.25 %
Power	< 1 %	< 0.5 %
Energy	< 1 %	< 0.5 %
Power Factor	< 1 %	< 0.5 %
Standard	EN 61036	EN60687

### Sampling frequency

45 Hz=2.280 or at 60 Hz = 3,88kHz

### Zero self-regulation

### Offset

0,1 second.

### RTC - REAL TIME CLOCK

Accuracy: 5 PPM, standard CEI-EN 61038

## 2.3) PROGRAMMABLE PARAMETERS (SETUP SECTION)

VT and CT ratio.

Mode, insertion type (4 wires, 3 wires, Aron).

Integration time of Average parameters.

Sampling frequency.

Address or logical number of equipment.

Date and time.

Time-bands of power consumption in different periods.

Storage section (Min/max, Harmonics, average power and Sampling values).

All parameters concerning the input/output section (serial port, analog output, digital input and output).

Preset energy counters.



**2.4) MEASURED VARIABLES**

PHASE VOLTAGE (Rms)	$V_{L1-N} - V_{L2-N} - V_{L3-N}$
LINE CURRENT (Rms)	$I_{L1} - I_{L2} - I_{L3}$
FREQUENCY	$F_{L1}$ (Hz)
TEMPERATURE	$T(^{\circ}C)$

**2.5) CALCULATED VARIABLES**

LINE VOLTAGE (Rms)	$V_{L1-L2} - V_{L2-L3} - V_{L3-L1}$
THREE-PHASE SYSTEM VOLTAGE (Rms)	V

THREE-PHASE SYSTEM CURRENT (Rms)	I
AVERAGE LINE CURRENT	$I_{L1AVG} - I_{L2AVG} - I_{L3AVG}$
AVERAGE THREE-PHASE SYSTEM CURRENT	$I_{AVG}$
NEUTRAL CURRENT	$I_N$

POWER FACTOR	$PF_{L1} - PF_{L2} - PF_{L3}$
THREE-PHASE SYSTEM POWER FACTOR	PF

$COS\phi$	$COS\phi_{L1}, COS\phi_{L2}, COS\phi_{L3}$
THREE-PHASE SYSTEM $COS\phi$	$COS\phi$

APPARENT POWER	$S_{L1} - S_{L2} - S_{L3}$ (VA)
THREE-PHASE SYSTEM APPARENT POWER	S (VA)
ACTIVE POWER	$P_{L1} - P_{L2} - P_{L3}$ (W)
THREE-PHASE SYSTEM ACTIVE POWER	P (W)
REACTIVE POWER	$Q_{L1} - Q_{L2} - Q_{L3}$ (VAr)
THREE-PHASE SYSTEM REACTIVE POWER	Q (VAr)
AVERAGE ACTIVE POWER	$P_{AVG}$ (W)
AVERAGE REACTIVE POWER	$Q_{AVG}$ (VAr)

THREE-PHASE SYSTEM ACTIVE ENERGY	Wh+
THREE-PHASE SYSTEM TRANSFERRED ACTIVE ENERGY	Wh-
THREE-PHASE SYSTEM INDUCTIVE REACTIVE ENERGY	VArh+
THREE-PHASE SYSTEM CAPACITIVE REACTIVE ENERGY	VArh-

Total counters and time bands are available.

**TOTAL HARMONIC DISTORTION - THD (%) CURRENT AND VOLTAGE HARMONIC ANALYZES (Option)**

Analyzes up to the 31<sup>st</sup> harmonic of both voltage and current for each phase.  
 $V_{L1-N}, V_{L2-N}, V_{L3-N}; I_{L1}, I_{L2}, I_{L3}$  (%)

## 2.6) MEASURING &amp; CALCULATION FORMULAS

Phase Voltage RMS	$V_{LiN} = \sqrt{\frac{\sum_{k=1}^P v_{LiN}^2}{P}}$
Line Current RMS	$I_{Li} = \sqrt{\frac{\sum_{k=1}^P i_{LiN}^2}{P}}$
Active Power	$W_{Li} = \frac{\sum_{k=1}^P v_{LiN} \cdot i_{Li}}{P}$
Reactive Power	$Q_{Li} = \frac{\sum_{k=1}^P v_{LiN} \cdot i_{Li}(k-\Delta)}{P}$
Apparent Power	$A_{Li} = V_{LiN} \cdot I_{LiN}$
Cos $\varphi$	$\cos \varphi_{Li} = \frac{W_{Li}}{\sqrt{W_{Li}^2 + Q_{Li}^2}}$
Power Factor	$PF_{Li} = \frac{W_{Li}}{A_{Li}}$
Active Energy	$Wh_{Li} = \int_0^{\infty} W_{Li} dt$

Reactive Energy	$Qh_{Li} = \int_0^{\infty} Q_{Li} dt$
Line Voltage	$V_{Lij} = \sqrt{\frac{\sum_{k=1}^P v_{Lij}^2}{P}}$
3 - Phase Line Voltage	$V_{3\Phi} = \frac{V_{L12} + V_{L23} + V_{L32}}{3}$
3 - Phase System Current	$I_{3\Phi} = \frac{I_{L1} + I_{L2} + I_{L3}}{3}$
3 - Phase Active Power	$W_{3\Phi} = W_{L1} + W_{L2} + W_{L3}$
3 - Phase Reactive Power	$Q_{3\Phi} = Q_{L1} + Q_{L2} + Q_{L3}$
3 - Phase Apparent	$A_{3\Phi} = A_{L1} + A_{L2} + A_{L3}$
Active Energy	$Wh_{3\Phi} = \int_0^{\infty} Wh_{3\Phi} dt$
Reactive Energy	$Qh_{3\Phi} = \int_0^{\infty} Qh_{3\Phi} dt$

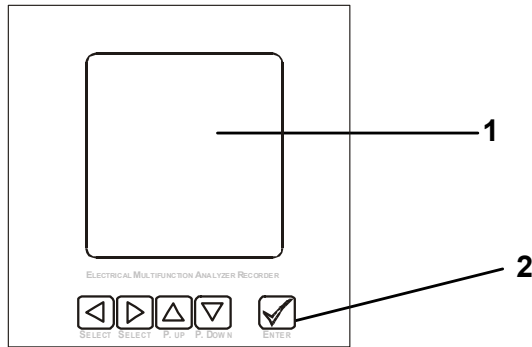
Harmonic analyzes:  
Cooley Tukey algorithm.

$$H(k) = \sum_{n=0}^{N-1} h(n) \cos\left(\frac{2\pi nk}{N}\right) - j \sum_{n=0}^{N-1} h(n) \sin\left(\frac{2\pi nk}{N}\right)$$

for  $0 \leq k \leq N - 1$        $N = 64$

### 3) INSTRUMENT DESCRIPTION

The front panel of the EMA90 is described on the following section:



#### 1 DISPLAY

Back lighted graphic LCD 50x50mm, 128x128 dot, dot pitch 0.35mm x 0.35mm, dot size 0.32mmx0.32mm, high viewing direction 60°, positive and negative visualization at low reflection.

#### 2 TASTIERA

In the "Acquisition Mode" the "up" and "down" arrows allows to skip through the measuring page of the instrument while in the "Setup Mode" all the buttons including "Enter" key allows to program the instrument.

## 4) INSTALLATION

### 4.1) SAFETY

On receipt of the instrument and prior to installation, make sure it is intact and has not been damaged during shipment.

Before installing, make sure the operating voltage and mains voltage are compatible.

The instrument power supply must not be earthed.

The instrument is equipped with a fuse on the power supply type: 5x20mm 315mA 250V Fast (es. Schurter FSF).

- Always disconnect the instrument from all power sources before opening it for maintenance and/or repairs.
- The instrument's capacitor may still be charged even after it has been disconnected from all power sources.
- Maintenance and/or repairs must only be carried out by qualified and authorized personnel.
- If in any doubt about the instrument's safety take it out of service and implement the necessary procedures to prevent its inadvertent use.
- Instrument operation is no longer safe:
  - A) when the instrument shows clear signs of damage.
  - B) when the instrument does not work.
  - C) after long storage in extreme conditions.
  - D) after serious damage during shipment.

### 4.2) OPERATOR SAFETY

*Carefully read the following pages before installing and using the purchased instrument.*

Maintenance and/or repairs must only be carried out by qualified and authorized personnel.

To ensure proper and safe use of the instrument and its correct maintenance and/or repairs, authorized personnel must follow normal safety procedures at all times.

### SYMBOLS



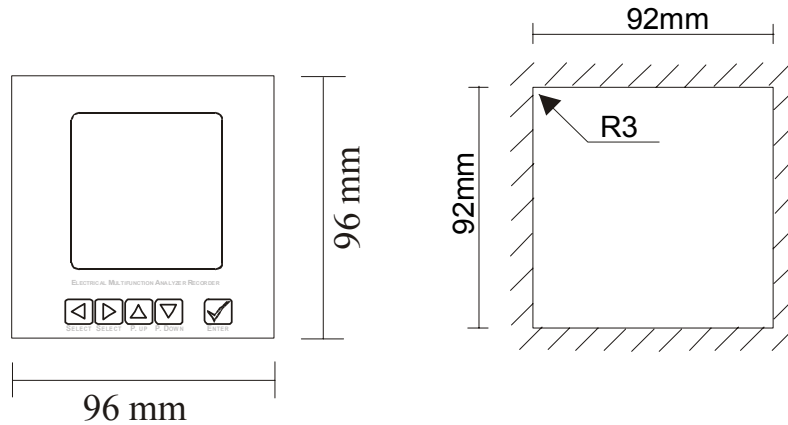
READ CAREFULLY THE CONTAINED INSTRUCTIONS

### 4.3) MOUNTING

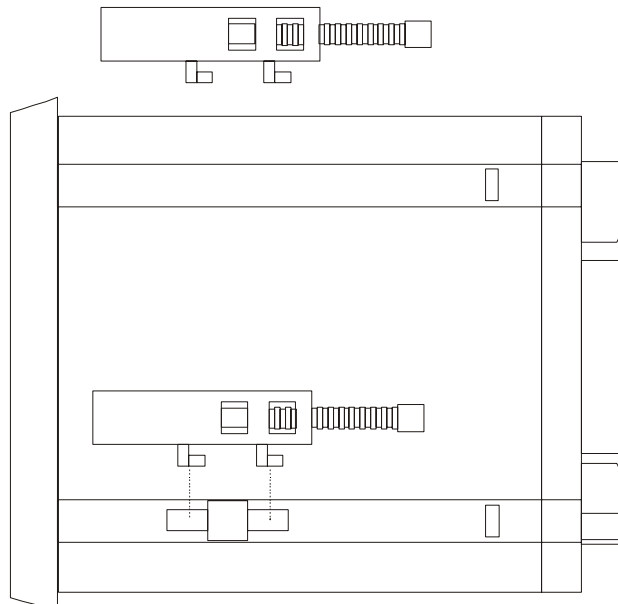
The unit needs to be installed on front panel of mains control/switchboards, wiring and connections must be carried out following the EMC (Electro-Magnetic-Compatibility) procedures. Plug in screw terminal blocks are used for appropriate wiring. There is a security locking on the current inputs terminal block.

Suggested is to install the equipment on vibration free switchboards and with an environmental temperature ranging between -10 °C and +50°C.

The panel cut-out of the unit is the following:



Following the picture below mentioned, insert the instrument from the front side of the switchboard; from behind insert black support guide on the screw of the instrument, once the black support guide fits on the screw and is pushed against the instrument and the internal panel, screw the nut until the instrument is fixed on the panel.



There are n.2 support guides to mount on opposite side of instrument.

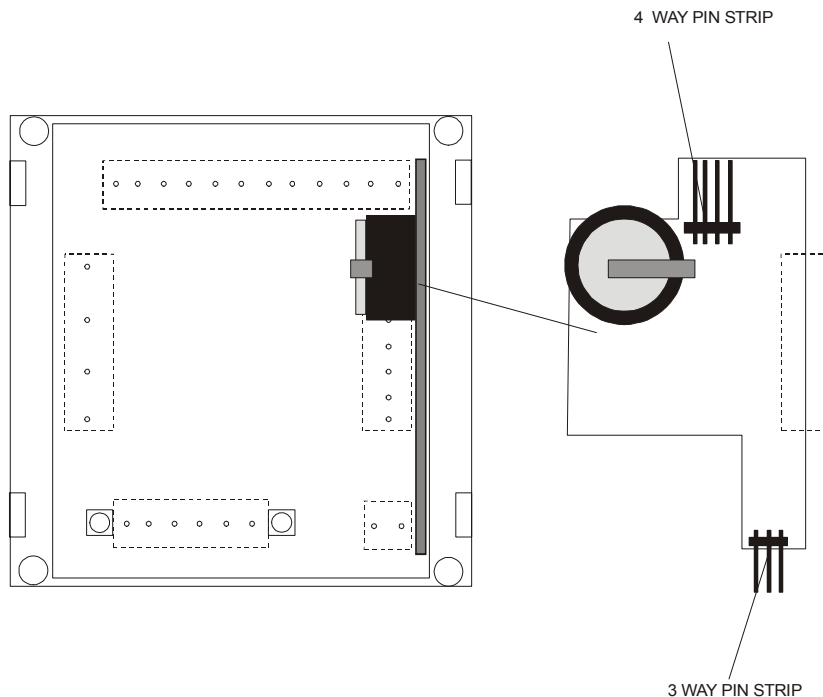
## 5) INTERNAL BATTERY

To avoid to lose the setup and all storing data, the instrument is equipped of an internal battery (CR2450).

### 5.1) REPLACEMENT INTERNAL BATTERY

Only a qualified and authorized technical person can change the internal battery.

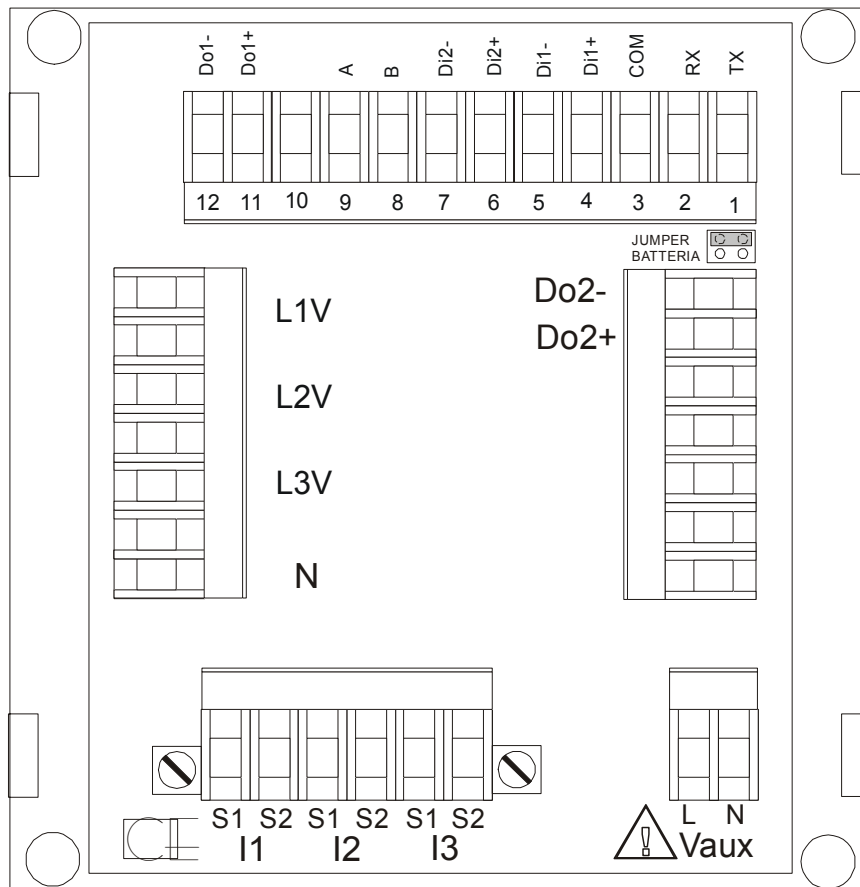
This operation will delete all storing data and it will restore the default setup with the exception of the password and the code to enable the harmonics and time bands. Using the software NRG (or relative serial commands) it's possible to download all storing data to avoid to losing same. The next figure shows where is located the battery inside the instrument.



Instruction to change the internal battery:

- 1) It's necessary to cut off the power supply of instrument and to disconnect all inputs and all outputs.
- 2) Using a screwdriver remove the rear and the frame (to unscrew the 4 screws and to act on 4 retention hook).
- 3) It's necessary to pay attention to presence of residual voltage inside the instrument. Don't touch any other component different from the battery circuit.
- 4) To extract the instrument from the case rear.
- 5) It's necessary to extract the circuit with the battery. Disconnect the 4 way pin strip. To make this it's necessary to move the battery circuit away from the circuit with 12 pole terminal board; it's not necessary to force too much. Finally extract the 3 way pin strip.
- 6) Change the battery. Put the positive pole in the high direction.
- 7) Proceed at the contrary of the disconnected operation to reinstate the battery circuit: insert the 3 way pin strip and after like described at the point 5) reinstate the 4 way pin strip.
- 8) The 4 pin strip must meet with their relative support.
- 9) Insert the instrument in the case
- 10) Replace the frame. Screw the 4 screws. Close the rear. Restore all the connection and turn on the instrument.
- 11) In the Warnings page is possible to check the condition of battery (BATTERY OK).

## 6) CONNECTION



### 6.1) POWER SUPPLY

The instrument doesn't work without power supply.



*Before powering the instrument verify always to insert the right value (85-265 Vac/dc standard; 20-60 Vac/dc OPTION).*

The instrument is equipped with an internal protection fuse on the power supply, type 5x20mm dimensions, 315mA 250V, Fast (i.e. Schurter FSF). If the instrument is off, with presence of power supply, it's necessary to verify the internal fuse.

In case of fuse replacement, disconnect the instrument from the power supply, current plus voltage input and all input/output sections (digital input/output, analog output, RS485/RS232 serial port etc.), then using a screwdriver remove the rear and change the fuse that is near the power supply connector (in the low part of instrument). Only a qualified and authorized technical person can change the fuse. Extract the interrupted fuse using a screwdriver and with a plier insert the new fuse.

The instrument's power supply does not require any earth connection.



### 6.2) VOLTAGE INPUTS



EMA90 can measure voltages up to a maximum 600 Vrms between phase-phase, further that value it is imperative to use voltage transformer. When using voltage transformer, make sure to respect the input and output polarities.

Use cables with maximum cross-section of 2.5mm<sup>2</sup> attach them to the voltage measurement screw terminals.

Connect the instrument following up the wiring diagrams described on chapter 6.4).

EMA90 was developed and tested in accordance with IEC 348 class 1 standards for operating voltages up to 600 Vac rms.

### 6.3) CURRENT INPUTS

Connect the instrument following up the wiring diagrams described on chapter 6.4).

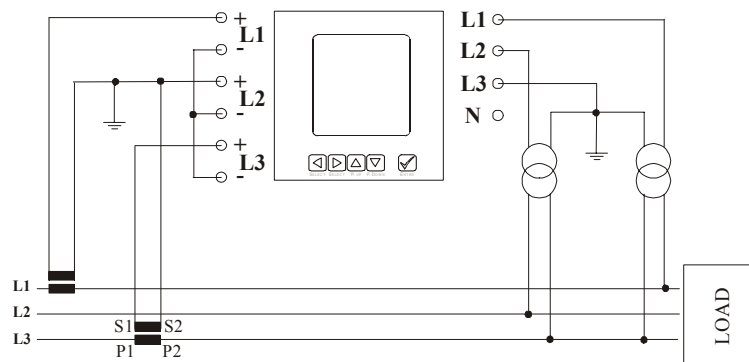
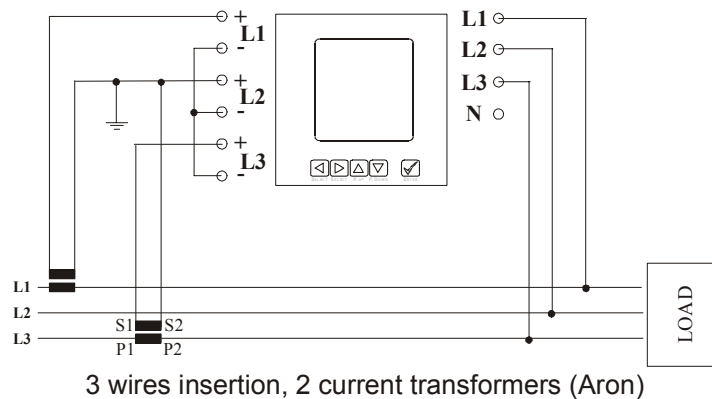


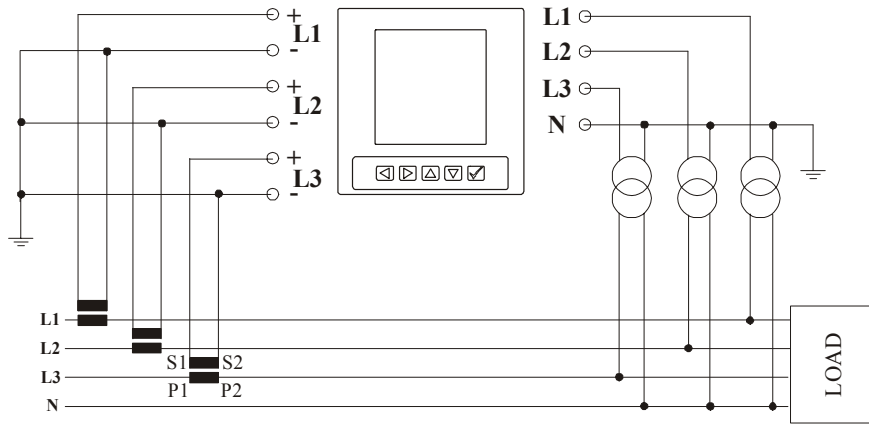
**WARNING:** before connecting the current inputs to the terminals of the instrument are advised that the maximum allowable current input must be and not exceed 5A.



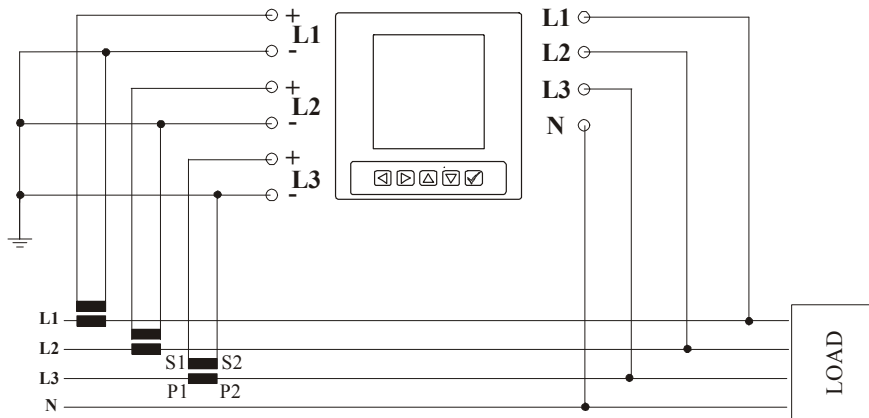
**WARNING:** to prevent accidentally disconnection of the current input, EMA90 is equipped with screw able current input, in order to avoid negligence, operator must first shutdown the system and short circuit the secondary wiring of the current transformer, if used, and unscrews the current input terminals.

### 6.4) WIRING DIAGRAM

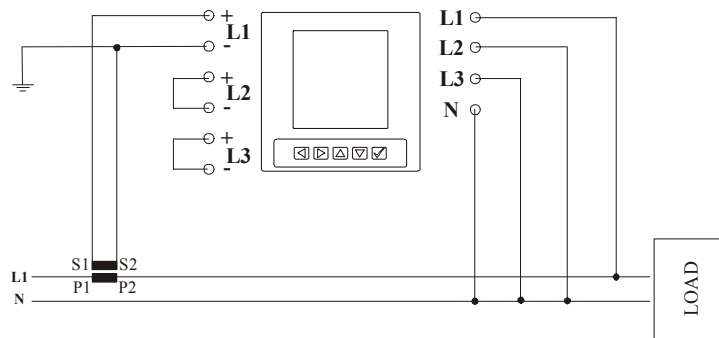




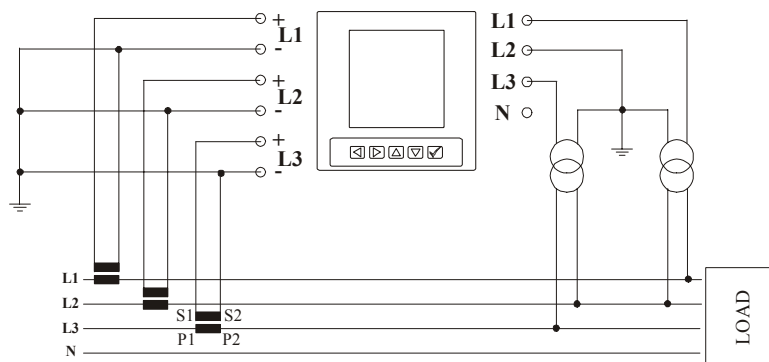
4 wires insertion, 3 current transformers and 3 voltage transformers



4 wires insertion, 3 current transformers



Single phase insertion, 1 current transformer



4 wires insertion, 3 current transformers and 2 voltage transformers

## 7) OPTION BOARDS

The following table shows the right combination of option board:

OPTION	CONTEMPORARY OPTIONS			
	1 <sup>st</sup> Combination	2 <sup>st</sup> Combination	3 <sup>st</sup> Combination	4 <sup>st</sup> Combination
4 INPUTS (Di3÷Di6)	Yes	No	No	No
2 OUTPUTS (Do3, Do4)	No	No	No	Yes
RS485 (COM2) (*)	No	No	Yes	No
ANALOG OUTPUT (OUT)	No	Yes	No	No
RAM	Yes/No	Yes/No	Yes/No	Yes/No

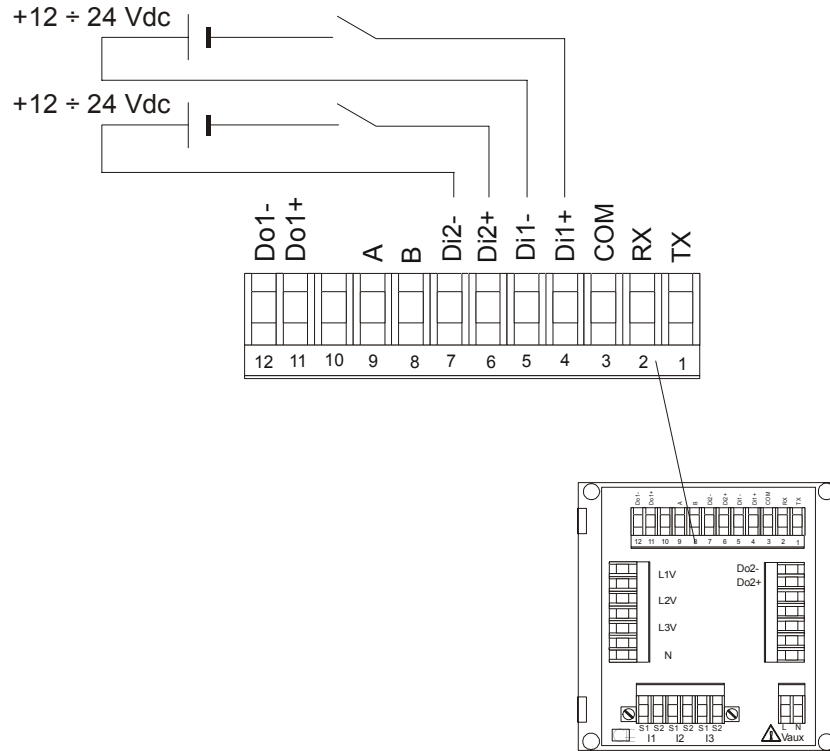
(\*) This module has an output 0-5Vcc.

Only during the assembly of instrument it's possible to mount the option board.

## 8) INPUTS / OUTPUTS

### 8.1) DIGITAL INPUTS

The EMA90 has 2 opt isolated inputs, power supply from 12 -24Vdc.



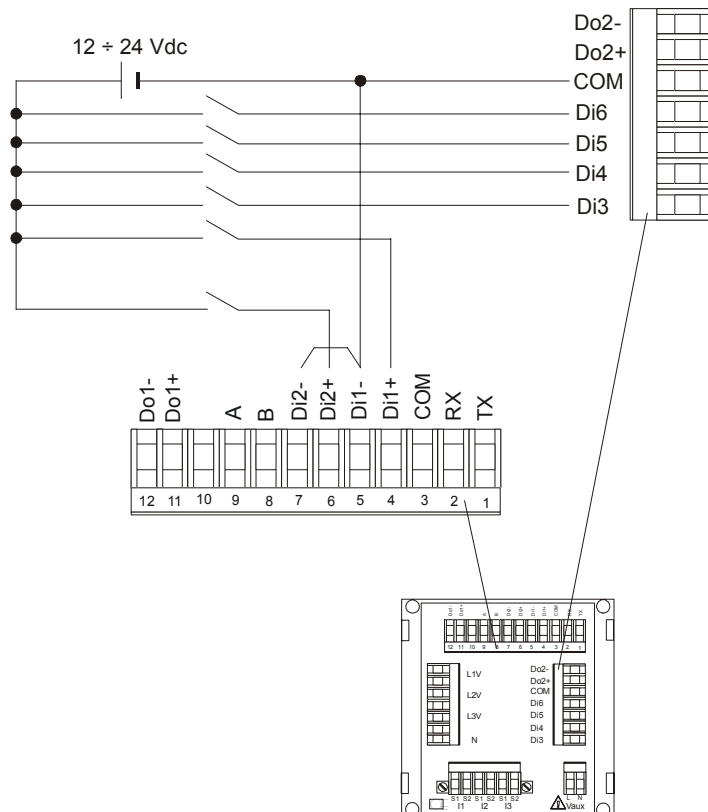
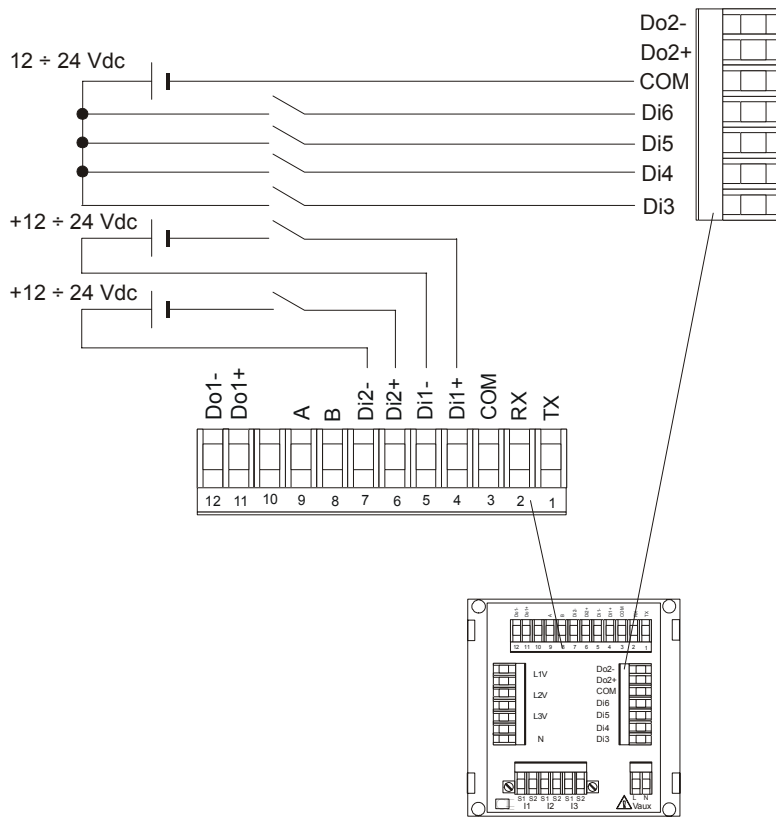
For the digital inputs setup please consult the chapter 11.9).

*If long distances must be covered, the wires connected to the EMA90 needs to be wired in a separate channel from the power supply cables, if an intersection occurs between the power supply cable and the analog wires, please remember to cross the intersection at 90 degrees, in order to cut the generated magnetic fields.*

### 8.1.1) DIGITAL INPUTS (OPTION)

This option has 4 digital inputs.

With this option the instrument will be equipped with 6 digital inputs and 2 digital outputs.



## 8.2) DIGITAL OUTPUTS

During the assembly the instrument can be depicted with 2 PHOTOMOS outputs or 2 RELAY outputs. Each outputs can be programmed as min/max threshold, external band, always ON, and pulse emission.

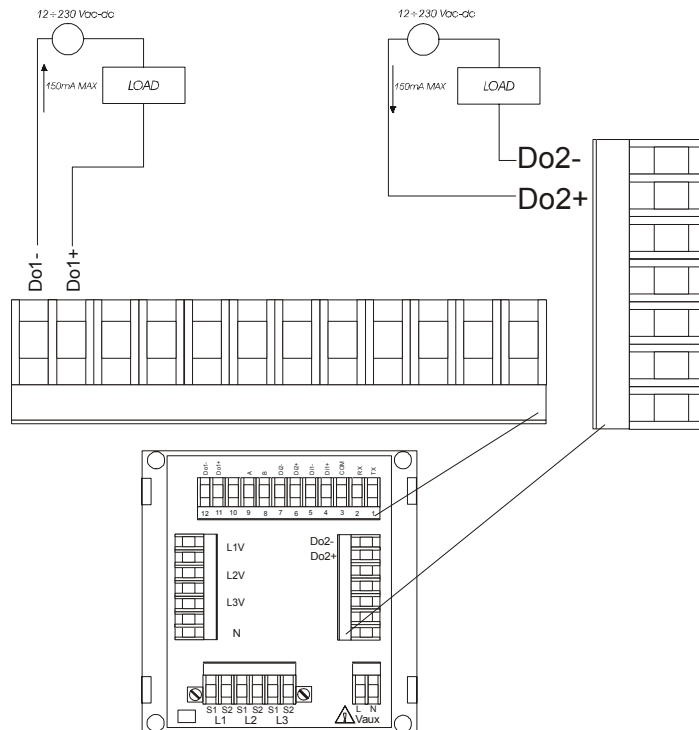
Power supply from 12 to 230 Vac-dc, max load 150mA, the typical value of the PHOTOMOS output resistance ON is  $8\Omega$  ( $R_{ONmax} = 12\Omega$ ).

The relay specifications are the following:

- Maximum power: 62,5 VA, 30 W
- Maximum voltage: 250 VAC, 220 VDC
- Maximum current: 2 A

The typical currents are:

- 0.5A @ 125 Vac
- 2 A @ 30 Vdc
- 0.3 A @ 110Vdc



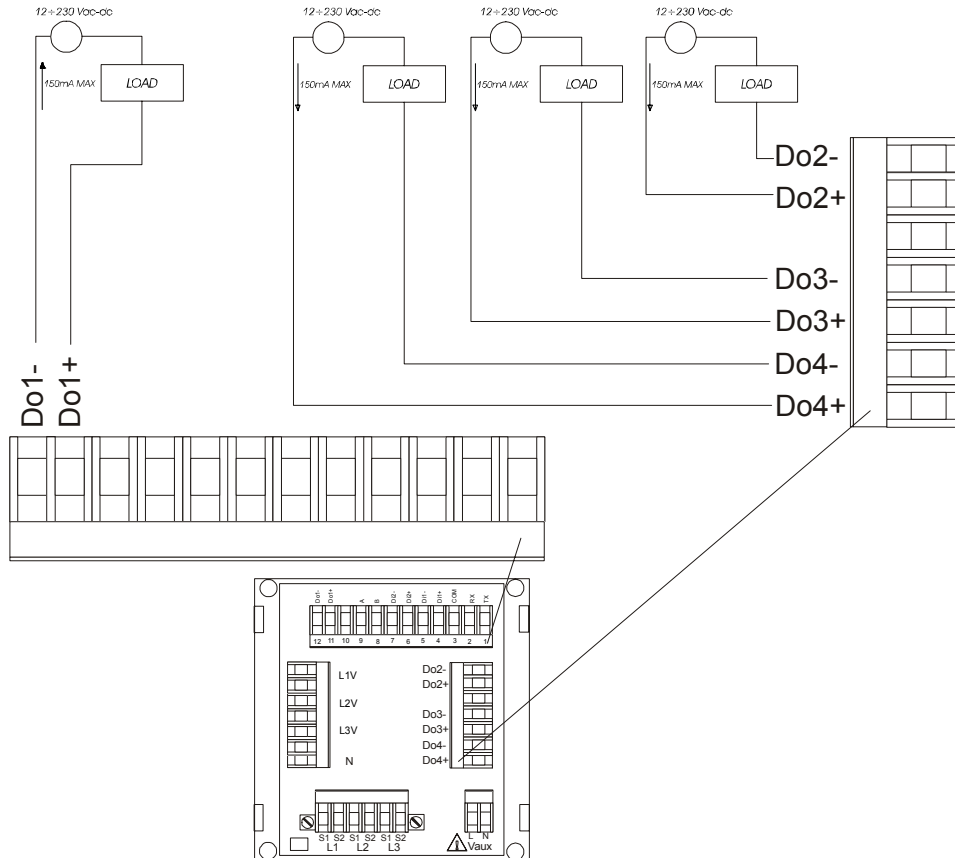
The signs + and - on outputs in the picture have electric meaningless.

*If long distances must be covered, the wires connected to the EMA90 needs to be wired in a separate channel from the power supply cables, if an intersection occurs between the power supply cable and the analog wires, please remember to cross the intersection at 90 degrees, in order to cut the generated magnetic fields.*

### 8.2.1) DIGITAL OUTPUTS (OPTION)

This option has 2 digital outputs (PHOTOMOS).

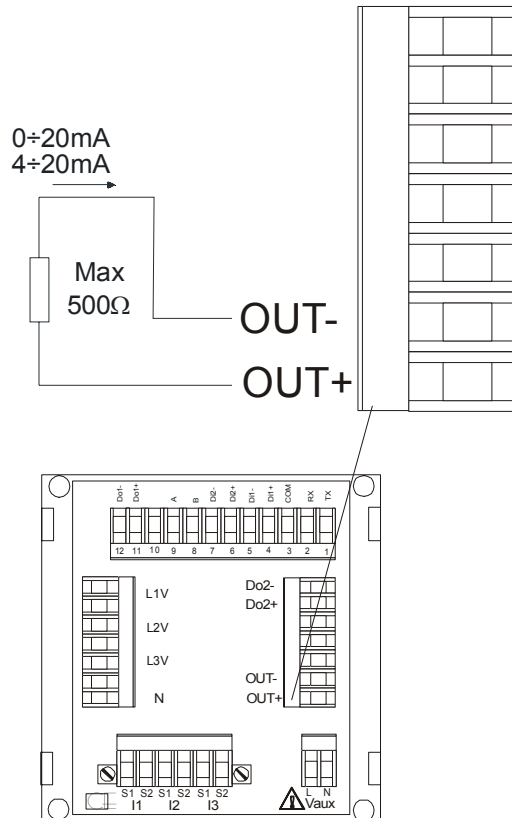
With this option the instrument will be equipped with 2 digital inputs and 4 digital outputs.



### 8.3) ANALOG OUTPUT (OPTION)

The analog output is optional. See the chapter 11.10) to program it (0-20mA or 4-20mA). In this configuration the instrument will be equipped with 2 digital inputs, 2 digital outputs and 1 analog output.

Output is at galvanic insulation with maximum load impedance of 500Ω. The connection to other peripherals as recorders, ammeters, remote indicators etc., must be carried out using a maximum cable size of 2.5mm<sup>2</sup>.



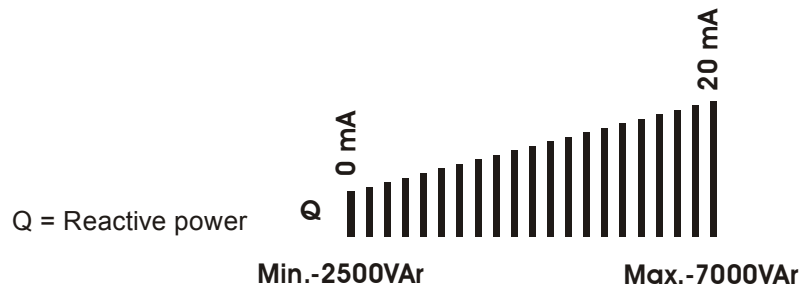
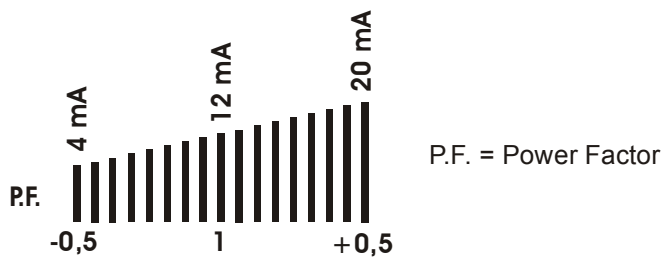
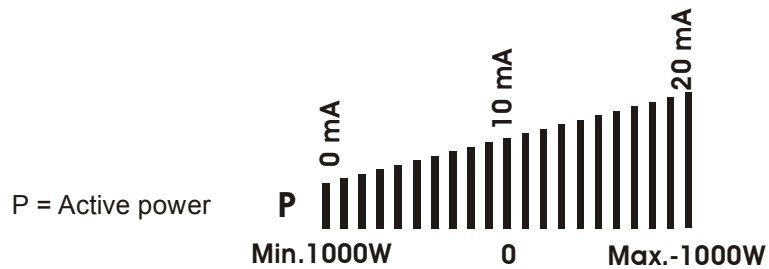
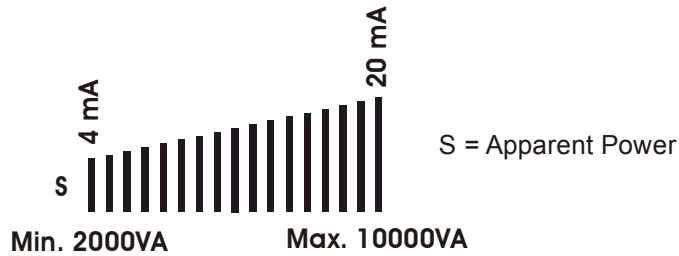
*If long distances must be covered, the wires connected to the EMA90 needs to be wired in a separate channel from the power supply cables, if an intersection occurs between the power supply cable and the analog wires, please remember to cross the intersection at 90 degrees, in order to cut the generated magnetic fields.*



## EMA90 - USER MANUAL

The EMA90 gives a current signal (range 4÷20mA or 0÷20mA) proportional at the measures of the selected parameter. The output is bi-directional: the current can be directly or inversely proportional to reference value programmed. Bi-directional means reversal of reference value and not inversion of current.

Examples:



### 8.4) SERIAL OUTPUTS

Through the combination of an asynchronous serial RS485 and RS232 communication line it is possible to exchange information between the instrument and PC, PLC or other compatible systems. All transmitted characters are in ASCII (American Standard Code for Information Interchange) format. RS485 allows a multi-drop connection, in order to link-up several instruments on the same network, on the other hand RS232 allows a single point connection.

This last connection must be carried out when both systems are turned off and disconnected from the power line, in order to avoid damages on the serial output.

RS232 may be 9 or 25 pin connection, please follow up the enclosed table:

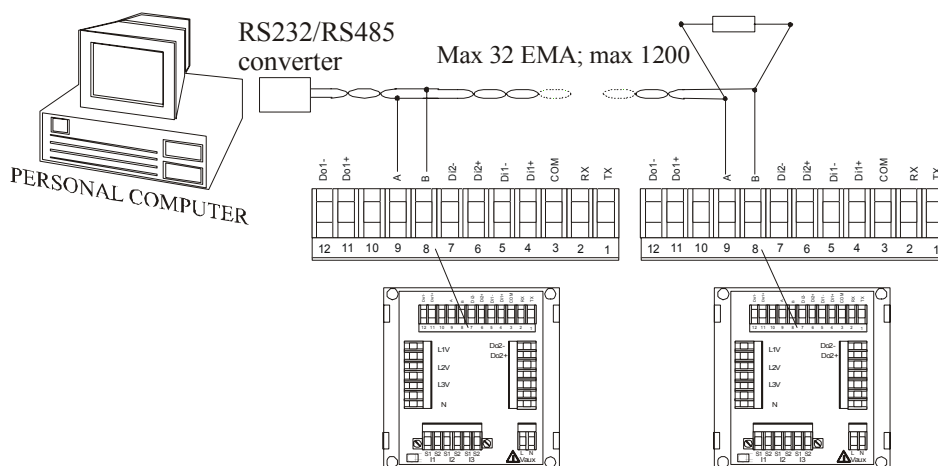
Signal	Description	DB9	DB25	EMA90
DCD	Data Carrier Detect	1	8	
RX	Receive Data	2	3	2
TX	Transmit Data	3	2	1
DTR	Data Terminal Ready	4	20	
GND	Signal GrouND	5	7	3
DSR	Data Set Ready	6	6	
RTS	Request To Send	7	4	
CTS	Clear To Send	8	5	
RI	Ring Indicator	9	22	

The maximum suggested length of a RS 485 connection is about 1200 mt., while for a RS232 connection about 5 mt.

For longer distances, cables with low attenuation, or connection to line amplifier are recommended. Up to maximum 32 units can be wired on the same serial line (RS485), exceeding this number it is imperative to insert a signal repeater, each repeater can manage up to 32 instruments.

The polling time is directly proportional to the instruments number connected on the same serial line.

#### 8.4.1) RS485 CONNECTION NOT SHIELDED

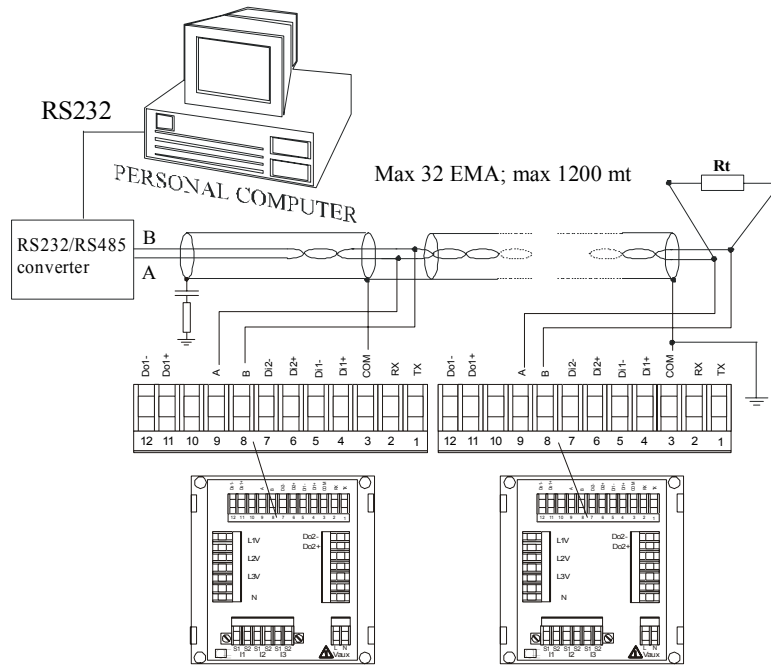


Once a RS485 network has been configured; to communicate between the Host (computer) and the instrument(s) (EMA) a serial interface converter must be wired between PC and instrument(s) as mentioned on the above picture.

In serial line over 500 mt, connect a line termination resistor ( $R_t=100\Omega - 120\Omega$ ) between the two twisted pair cables leading from the converter at the end of the network (last connected instrument).

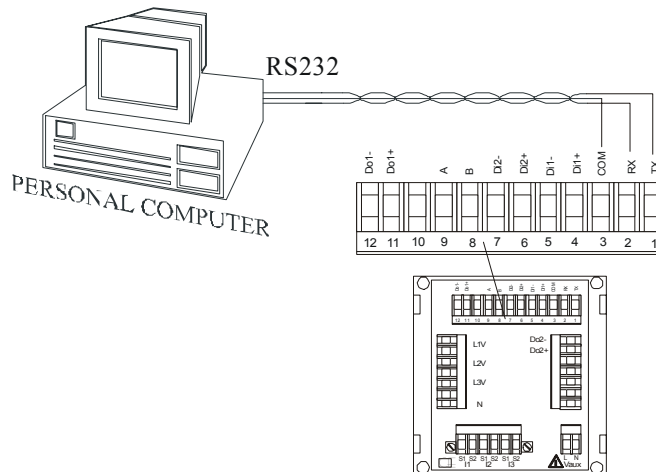
It's recommended to use always twisted pair cable with minimum cross-section of  $0.36\text{mm}^2$  (22AWG) and capacity less than 60 pF/m (i.e. BELDEN cable type EIA RS485-Ref.3105A).

**8.4.2) RS485 CONNECTION SHIELDED**



Although the signal is given by the difference between A and B voltage, a ground connection is needed to eliminate or to reduce the common mode noise induced (into the bus). To reduce the EMI interferences need to connect the shield directly to a ground at one end and with a series RC network at the other end.  
 $R = 100\Omega$   $C = 33\mu F$ .  
 The max length of the stubs is 20cm.

**8.4.3) RS232 CONNECTION**

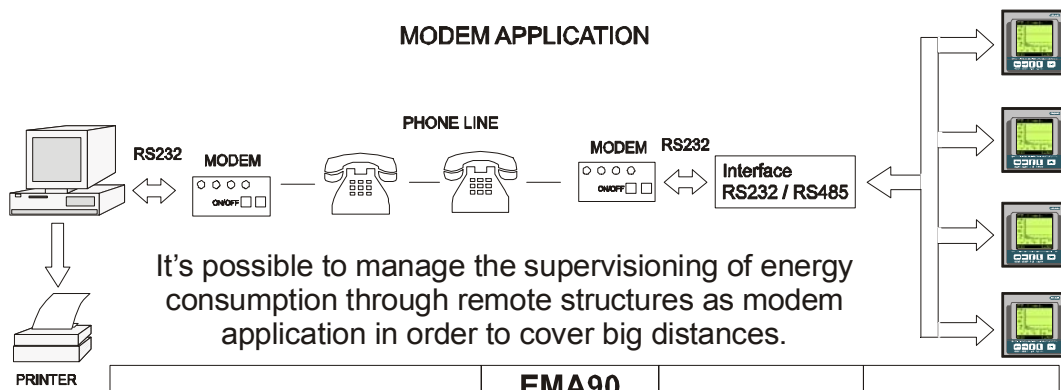


If a RS232 communication line is shorter of 5 mt. and a multidrop network will not use, it's not necessary to use a serial line converter because the serial output is compatible with the PC, as shown on the above mentioned picture.  
 A RS232 could reach 15mt. but the presence of noises in the industrial application could cause breakdown in the communication.

The connection from EMA serial port RS232 to PC RS232 serial port is a PTP, Pin To Pin, connection.

SIGNAL	EMA90	DB9 (PC)
TX	1	PIN 2
RX	2	PIN 3
GND	3	PIN 5

**8.4.4) MODEM CONNECTION**



segnale		EMA90		modem DB25	modem DB9
		RS232	RS485		
TX (A)	Transmit Data	1	9	2	3
RX (B)	Receive Data	2	8	3	2
Ground	Signal GrouND	3	3	7	5

To make the remote connection it needs to program the remote modem (connected to the EMA network). To program this modem the user has to use any communication program like HyperTerminal. The Hayes commands to program a standard modem are the following:

```
AT&D0&S0&C0&R1
ATS0=2
ATX3
AT&W0Y0
```

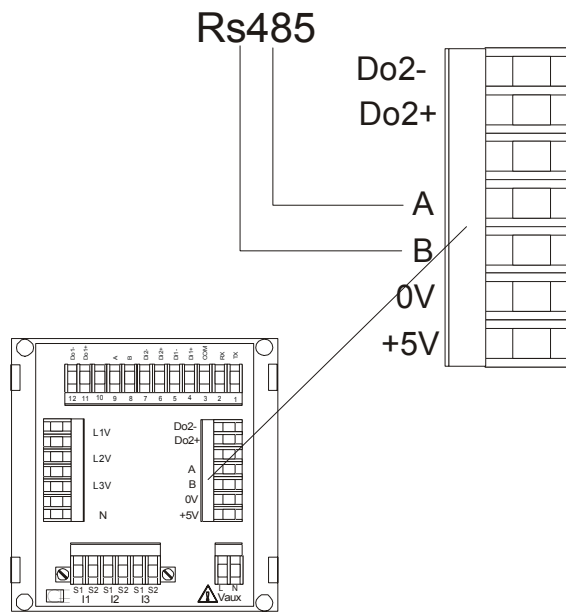
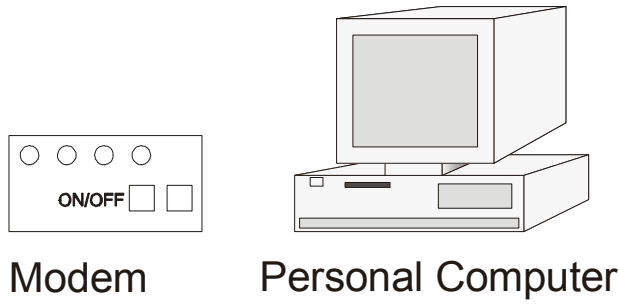
The meaning of the commands is the following (AT is the command prefix):

- &D0: ignore DTR.
- &S0: ignore DSR.
- &C0: ignore CD.
- &R1: ignore RTS.
- S0=2: set at two as the ring number after the which the modem automatically reply (the number can be different by 2, but it must be different by 0).
- &W0: store the configuration in the register 0 of the modem's not volatile memory.
- Y0: set the configuration stored in the register 0 of the modem's not volatile memory as the default configuration at the starting or the reset of modem.

See the modem's user manual.

**8.4.5) OPTION RS485**

With this option the instrument will be equipped with 2 digital inputs, 2 digital outputs and 2 serial ports.

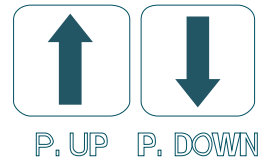


## 9) USE

### 9.1) FUNCTION KEYS

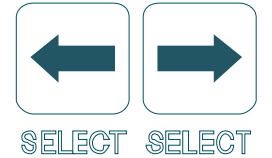
- **UP & DOWN KEYS**

The “UP” and “DOWN” keys allows to skip through the real time pages and to select the programming level or to modify values during the input in the setup menu.



- **LEFT & RIGHT KEYS**

The “LEFT” and “RIGHT” keys allow to visualize the real time sub pages and to move the cursor in the field of input data in the setup menu. To skip from real time pages and to go in the menu setup it's necessary to press simultaneously both these keys. To come back at real time pages to repeat the same operation. Other functions allow to see average values, minimum and maximum, storage and harmonic components. When it's possible to accede at these function two little arrows appear on the display's bottom bar.



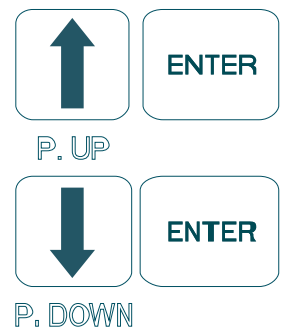
- **“ENTER” KEY**

“ENTER” key, if pressed for at least 3 seconds on any of the real time pages (instantaneous value pages) sets the current visualized page as “MAIN PAGE”. In the SETUP menu the “ENTER” key allows to enter in the setting menu or submenu in order to program and/or set values and confirm the operation/s.



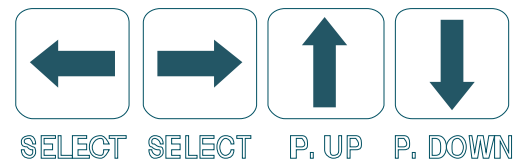
- **DISPLAY CONTRAST**

It is possible to regulate the contrast of the display directly from the keyboard, pressing simultaneously the “UP” key with the “ENTER” key, the display will change in lighter. To change the display in darker, it is necessary to press simultaneously the “DOWN” key with the “ENTER” key.



- **SYSTEM RESET**

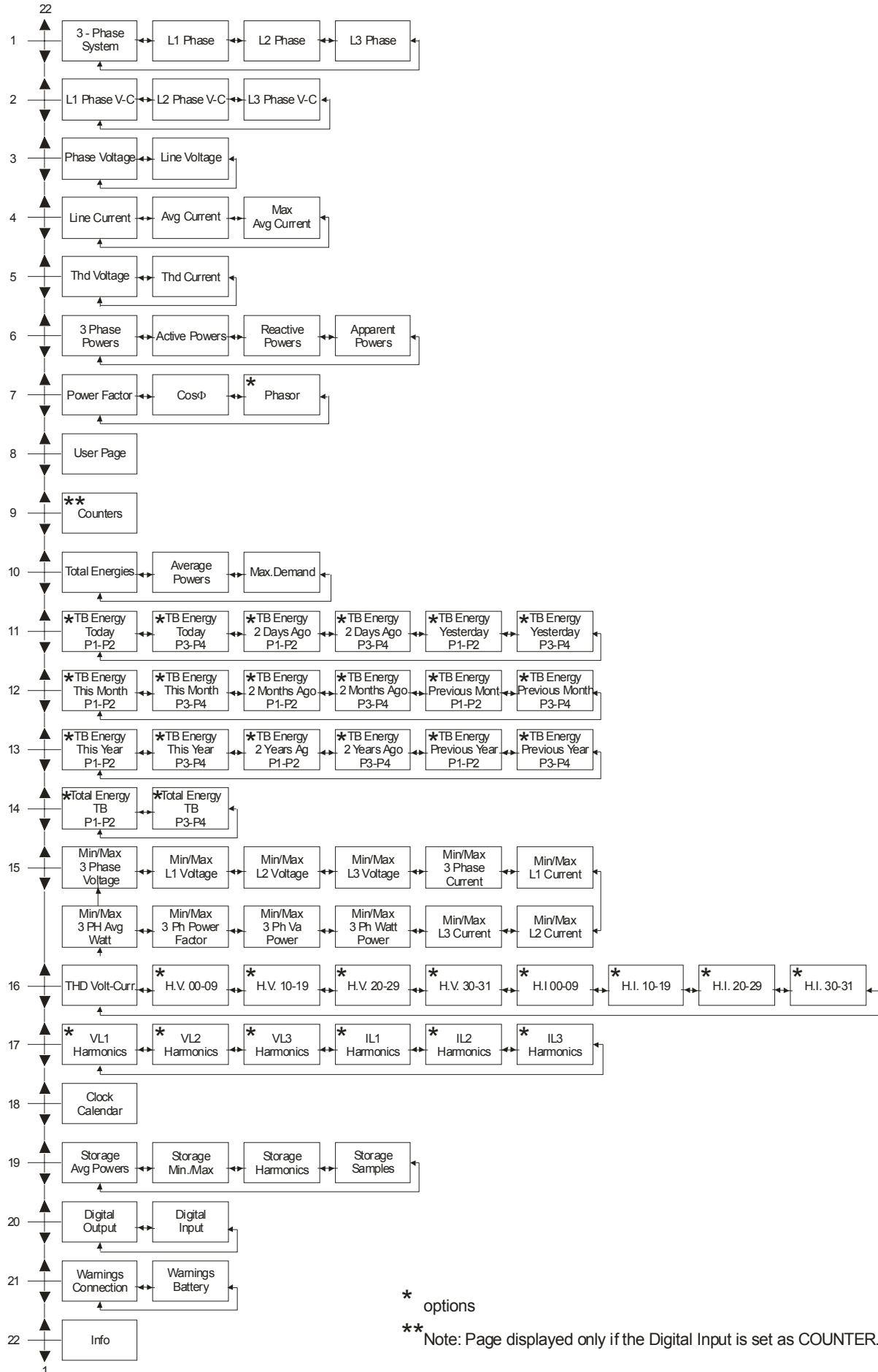
To reset the unit directly from the keyboard without entering in the Setup menu (where from there it is also possible to reset the unit through Reset Global on chapter 11.11), operator may press simultaneously the 4 arrow keys, after 2 seconds the complete unit will be re-set.



## 10) REAL TIME VALUES

The real time pages show all the possible performed measurement of the instrument during the evolution. All visualized pages may be set as main page by the operator, this means that the preferred page may be set as the one to be visualized. To set the main page the operator shall press the "ENTER" key for at least 2 seconds, the symbol of the main page is shown with a "#" on the top right side of the display. The visualization of real time measure includes a sequence of principal pages, that it's possible to see pressing “UP and “DOWN” keys, and secondary pages that it's possible to see pressing “LEFT” and “RIGHT” keys when these symbols (◀ and ▶) compare.

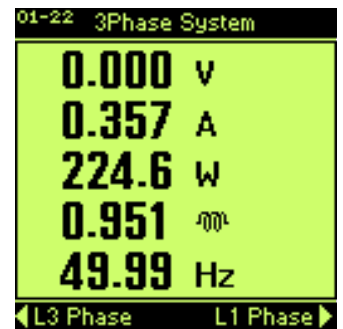
10.1) VISUALIZATION TREE



## 10.2) MEASURES VISUALIZATION

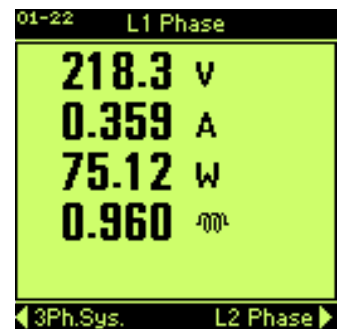
### Variable reading of three - phase system

- (V - kV) RMS three - phase system voltage [ $\sum V_{L-L}$ ]
- (A - kA) RMS three - phase system current [ $\sum I$ ]
- (W - kW - MW - GW) three - phase system active power [ $\sum W$ ]
- (PF) three - phase system power factor [ $\sum PF$ ]
- (F) frequency L1 [ $F_1$ ]



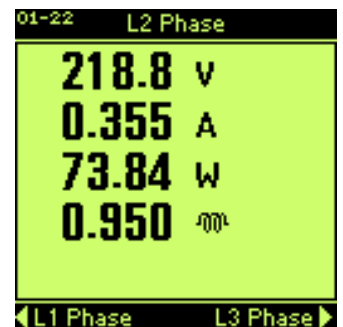
### Variable reading of phase L1

- (V - kV) RMS voltage L1 phase [ $V_1$ ]
- (A - kA) RMS current L1 [ $I_1$ ]
- (W - kW - MW - GW) active power L1 [ $W_1$ ]
- (PF) power factor L1 [ $PF_1$ ]



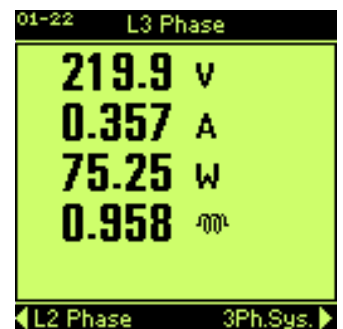
### Variable reading of phase L2

- (V - kV) RMS voltage L2 phase [ $V_2$ ]
- (A - kA) RMS current L2 [ $I_2$ ]
- (W - kW - MW - GW) active power L2 [ $W_2$ ]
- (PF) power factor L2 [ $PF_2$ ]



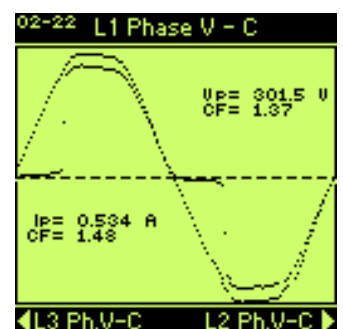
### Variable reading of phase L3

- (V - kV) RMS voltage L3 phase [ $V_3$ ]
- (A - kA) RMS current L3 [ $I_3$ ]
- (W - kW - MW - GW) active power L3 [ $W_3$ ]
- (PF) power factor L3 [ $PF_3$ ]



### Voltage and current wave forms L1 line

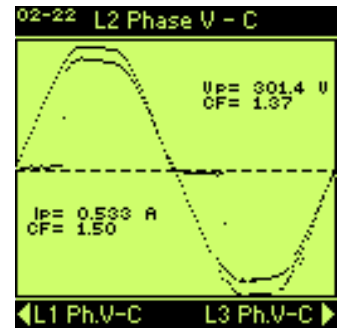
In the "L1 Phase V-C" page are showed the voltage and current wave forms with their peak values and crest factors. The wave form of the current has the lower amplitude.





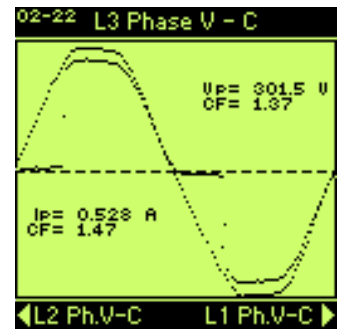
**Voltage and current wave forms L2 line**

In the “L2 Phase V-C” page are showed the voltage and current wave forms with their peak values and crest factors. The wave form of the current has the lower amplitude.



**Voltage and current wave forms L3 line**

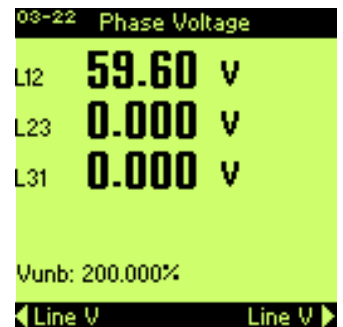
In the “L3 Phase V-C” page are showed the voltage and current wave forms with their peak values and crest factors. The wave form of the current has the lower amplitude.



**Variable reading of phase voltage**

- (V - kV) rms voltage between L1 and L2 [ $V_{1-2}$ ]
- (V - kV) rms voltage between L2 and L3 [ $V_{2-3}$ ]
- (V - kV) rms voltage between L3 and L1 [ $V_{3-1}$ ]
- percentage of unbalance phase voltage [ $V_{unb}$ ]

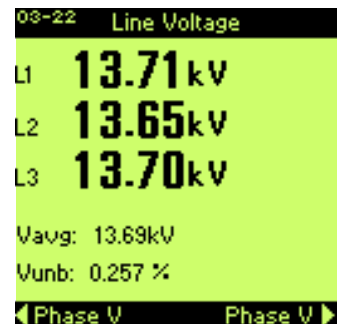
*Note: the unbalance voltage appears only if it's defined in setup.*



**Variable reading of line voltage**

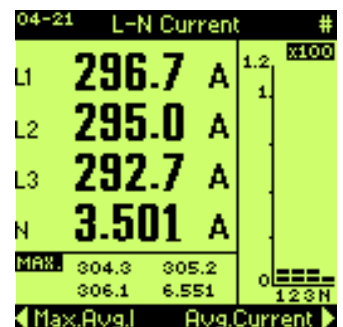
- (V - kV) rms voltage L1 [ $V_1$ ]
- (V - kV) rms voltage L2 [ $V_2$ ]
- (V - kV) rms voltage L3 [ $V_3$ ]
- (V - kV) average line voltage [ $V_{avg}$ ]
- percentage of unbalance line voltage [ $V_{unb}$ ]

*Note: the unbalance voltage appears only if it's defined in setup.*



**Variable reading of line current**

- (A - kA) rms current L1 [ $I_1$ ]
- (A - kA) rms current L2 [ $I_2$ ]
- (A - kA) rms current L3 [ $I_3$ ]
- (A - kA) rms neutral current N (showed only with connection 4 wires) [ $I_N$ ]



**Variable reading average line, three-phase system and neutral current**

- (A - kA) rms average three - phase system current [ $\Sigma I_{av}$ ]
- (A - kA) rms average current L1 [ $I_{1av}$ ]
- (A - kA) rms average current L2 [ $I_{2av}$ ]
- (A - kA) rms average current L3 [ $I_{3av}$ ]
- (A - kA) rms average current N [ $I_{nav}$ ]

*Note: The average current is calculated in the average time set in the setup. The average neutral current will be showed only if the insertion type is 4 wires.*

04-21 Avg.Current #	
$\Sigma L$	292.6 A
L1	292.1 A
L2	292.6 A
L3	293.0 A
N	3.813 A
◀ L-N Current Max.Avg.I ▶	

**Variable reading maximum average line, three-phase system and neutral current**

- (A - kA) rms maximum average three - phase system current [ $\Sigma I_{maxav}$ ]
- (A - kA) rms maximum average current L1 [ $I_{1maxav}$ ]
- (A - kA) rms maximum average current L2 [ $I_{2maxav}$ ]
- (A - kA) rms maximum average current L3 [ $I_{3maxav}$ ]
- (A - kA) rms maximum average current N [ $I_{nmaxav}$ ]

*Note: The maximum average current is calculated in the average time set in the setup. The maximum average neutral current will be showed only if the insertion type is 4 wires.*

04-21 Max.Avg.Current #	
$\Sigma L$	292.0 A
L1	291.1 A
L2	292.3 A
L3	292.4 A
N	4.032 A
◀ Avg.Current L-N Current ▶	

**Variable reading THD of voltage**

- (Thd) total harmonic distortion of voltage L1 phase [ $Thd_1$ ]
- (Thd) total harmonic distortion of voltage L2 phase [ $Thd_2$ ]
- (Thd) total harmonic distortion of voltage L3 phase [ $Thd_3$ ]

05-22 Thd Voltage	
L1	3.546 %
L2	3.212 %
L3	3.379 %
◀ THD V THD V ▶	

**Variable reading THD of current**

- (Thd) total harmonic distortion of current L1 phase [ $Thd_1$ ]
- (Thd) total harmonic distortion of current L2 phase [ $Thd_2$ ]
- (Thd) total harmonic distortion of current L3 phase [ $Thd_3$ ]

05-22 Thd Current	
L1	29.20 %
L2	30.32 %
L3	31.34 %
◀ THD I THD I ▶	

**Variable reading three-phase powers**

- (W - kW - MW - GW) three - phase system active power [ $\Sigma P$ ]
- (VAr - kVAr - MVar - GVar) three - phase system reactive power [ $\Sigma Q$ ]
- (VA - kVA - MVA - GVA) three - phase system apparent power [ $\Sigma S$ ]
- (P.F.) three phase system power factor [ $\Sigma PF$ ]

06-22 3Phase Powers	
$\Sigma L$	225.5 W
$\Sigma L$	51.20 VAr
$\Sigma L$	240.0 VA
$\Sigma L$	0.939
◀ Apparent P. Active P. ▶	

**Variable reading phase active power**

- (W - kW - MW - GW) three - phase system active power [ $\Sigma P$ ]
- (W - kW - MW - GW) active power L1 [ $P_1$ ]
- (W - kW - MW - GW) active power L2 [ $P_2$ ]
- (W - kW - MW - GW) active power L3 [ $P_3$ ]

06-22 Active Powers	
$\Sigma_L$	224.5 W
L <sub>1</sub>	76.06 W
L <sub>2</sub>	74.79 W
L <sub>3</sub>	73.64 W

◀ 3Ph.Powers    Reactive P. ▶

**Variable reading phase reactive power**

- (VAr - kVAr - MVar - GVar) three - phase system reactive power [ $\Sigma Q$ ]
- (VAr - kVAr - MVar - GVar) reactive power L1 [ $Q_1$ ]
- (VAr - kVAr - MVar - GVar) reactive power L2 [ $Q_2$ ]
- (VAr - kVAr - MVar - GVar) reactive power L3 [ $Q_3$ ]

06-22 Reactive Powers	
$\Sigma_L$	52.02 VAr
L <sub>1</sub>	18.98 VAr
L <sub>2</sub>	17.70 VAr
L <sub>3</sub>	15.34 VAr

◀ Active P.    Apparent P. ▶

**Variable reading phase apparent power**

- (VA - kVA - MVA - GVA) three - phase system apparent power [ $\Sigma S$ ]
- (VA - kVA - MVA - GVA) apparent power L1 [ $S_1$ ]
- (VA - kVA - MVA - GVA) apparent power L2 [ $S_2$ ]
- (VA - kVA - MVA - GVA) apparent power L3 [ $S_3$ ]

06-22 Apparent Powers	
$\Sigma_L$	230.7 VA
L <sub>1</sub>	76.61 VA
L <sub>2</sub>	77.42 VA
L <sub>3</sub>	76.68 VA

◀ Reactive P.    3Ph.Powers ▶

**Variable reading phase power factor**

- (P.F.) three phase system power factor [ $\Sigma PF$ ]
- (P.F.) power factor L1 [ $PF_1$ ]
- (P.F.) power factor L2 [ $PF_2$ ]
- (P.F.) power factor L3 [ $PF_3$ ]

07-22 Power Factor	
$\Sigma_L$	0.911 $\cos\phi$
L <sub>1</sub>	0.917 $\cos\phi$
L <sub>2</sub>	0.910 $\cos\phi$
L <sub>3</sub>	0.905 $\cos\phi$

◀ CosFi    CosFi ▶

**Variable reading phase cosφ**

- (cosφ) three phase system cosφ [ $\Sigma \cos\phi$ ]
- (cosφ) cosφ L1 [ $\cos\phi_1$ ]
- (cosφ) cosφ L2 [ $\cos\phi_2$ ]
- (cosφ) cosφ L3 [ $\cos\phi_3$ ]

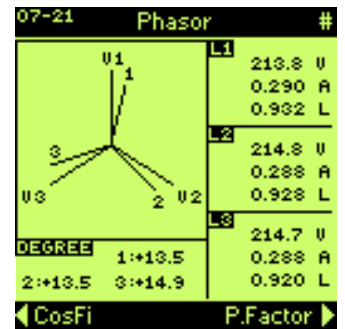
07-22 Cos Fi	
$\Sigma_L$	0.970 $\cos\phi$
L <sub>1</sub>	0.969 $\cos\phi$
L <sub>2</sub>	0.966 $\cos\phi$
L <sub>3</sub>	0.974 $\cos\phi$

◀ P.Factor    P.Factor ▶

**Phasor (option)**

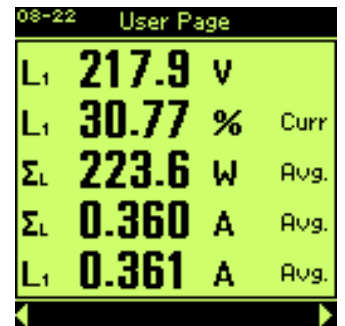
Fresnel diagram.

Phase angles in degree, voltage, current and PF for each line.



**User page**

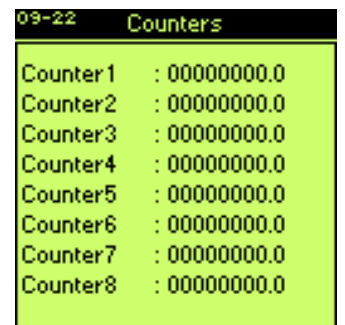
The user can define in the setup menu (General-User Page) the variables to display in this page.



**Variable reading counters**

This page shows the 8 counters available.

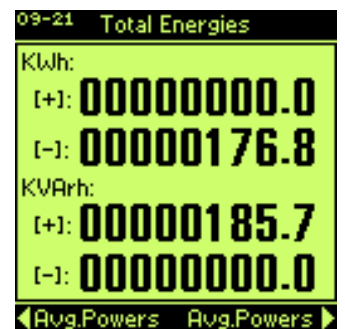
*Note: This page appear only if the digital inputs are set like COUNTERS.*



**Variable reading consumption of active and reactive energy (Normal)**

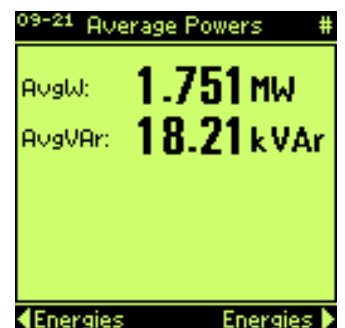
- (kWh) positive active energy counter [kWh+]
- (kWh) negative active energy counter [kWh-]
- (kVArh) inductive reactive energy counter [kVArh+]
- (kVArh) capacitive reactive energy counter [kVArh-]

*Note: If Energy Type is set like Heavy the measure units are expressed in MWh and MVArh.*



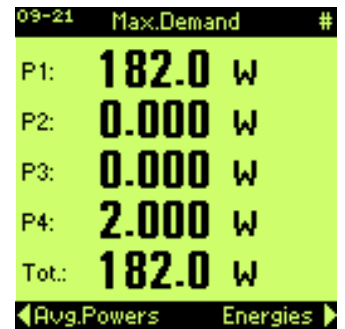
**Variable reading average powers**

- (W - kW - MW - GW) average active power [P]
- (VAr - kVAr - MVAr - GVAr) average reactive power [Q]



**Max.Demand**

Max demand of each band and total.



**Variable reading time-band energy counters (option)**

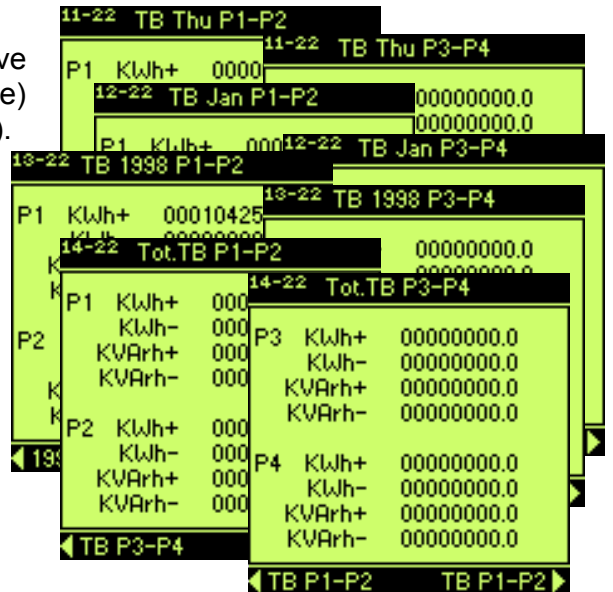
20 pages to display the active energy counters (positive and negative) and reactive (capacitive and inductive) divided in 4 programmable time bands (P1 - P2 - P3 - P4).

The 20 pages are: consumption present year and the two previous, consumption present month and the two previous, consumption of today and the two day previous, and total counter of bands.

In a voice of menu setup (paragraph 11.6) it's possible to program times, days and months in which the energy count is added at the different bands.

External signals, connected to digital inputs, and with a right programming, can change the bands in the time.

If the energy is Heavy the values are displayed in MWh and MVarh.

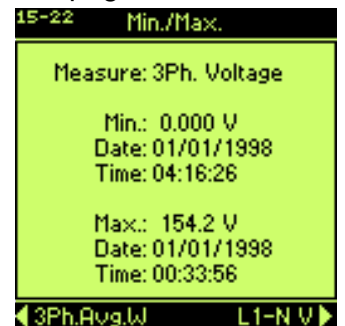


**Variable reading MIN & MAX values**

12 pages (selected by "left" and "right" keys) show minimum and maximum of the value of 12 parameters taken after last reset. Date and time of reading are displayed on these pages.

It's possible to see the values of these parameters:

- three - phase system voltage ( $\Sigma V_{L-L}$ )
- L1 phase voltage ( $V_{L1}$ )
- L2 phase voltage ( $V_{L2}$ )
- L3 phase voltage ( $V_{L3}$ )
- three - phase system current ( $\Sigma I$ )
- L1 phase current ( $I_{L1}$ )
- L2 phase current ( $I_{L2}$ )
- L3 phase current ( $I_{L3}$ )
- three - phase system active power ( $\Sigma W$ )
- three - phase system apparent power ( $\Sigma VA$ )
- three - phase system power factor ( $\Sigma PF$ )
- three - phase system average active power ( $\Sigma W_{av}$ )

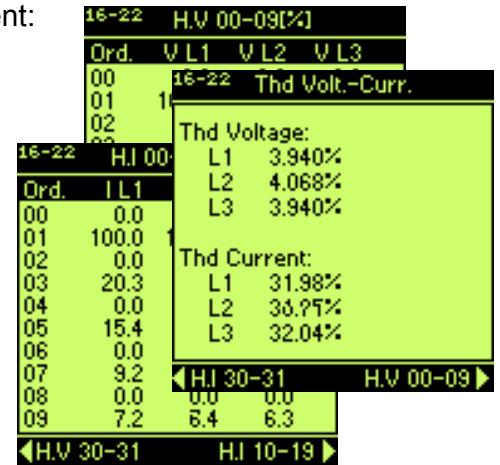


**Variable reading Thd of voltage and current (harmonics orders option)**

A page shows the total harmonic distortion of voltage and of current:

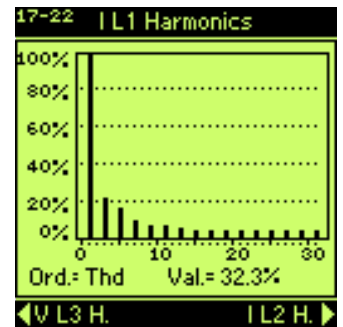
- (Thd) total harmonic distortion of voltage L1 phase [Thd<sub>1</sub>]
- (Thd) total harmonic distortion of voltage L2 phase [Thd<sub>2</sub>]
- (Thd) total harmonic distortion of voltage L3 phase [Thd<sub>3</sub>]
- (Thd) total harmonic distortion of current L1 phase [Thd<sub>1</sub>]
- (Thd) total harmonic distortion of current L2 phase [Thd<sub>2</sub>]
- (Thd) total harmonic distortion of current L3 phase [Thd<sub>3</sub>]

8 pages show the harmonic components (up to 31<sup>st</sup>) of voltage and current of each line in numerical form.



**Variable reading total harmonic distortion and harmonic components of voltage and current (option).**

6 pages of visualization of THD and harmonic components (up to 31<sup>st</sup> with fundamental frequency 50-60Hz) of voltage and current of each line expressed in numerical and graphic form. Once entering in the harmonic analyzes page, it may be possible with the right + enter & left + enter keys to page through the order of the harmonics up to the 31<sup>st</sup>. The pages show the histograms, the order of the harmonic and value referred to the fundamental.



**10.3) STATUS AND INFORMATION PAGES**

The status and/or information pages include:

- the displaying of clock and internal calendar
- the condition of internal RAM memory
- the condition of digital I/O
- warnings
- general info of the instrument

**Clock/Calendar**

- time format: hours, minutes, second (hh:mm:ss)
- date format: day, month, year (dd/mm/yyyy)
- day of the week



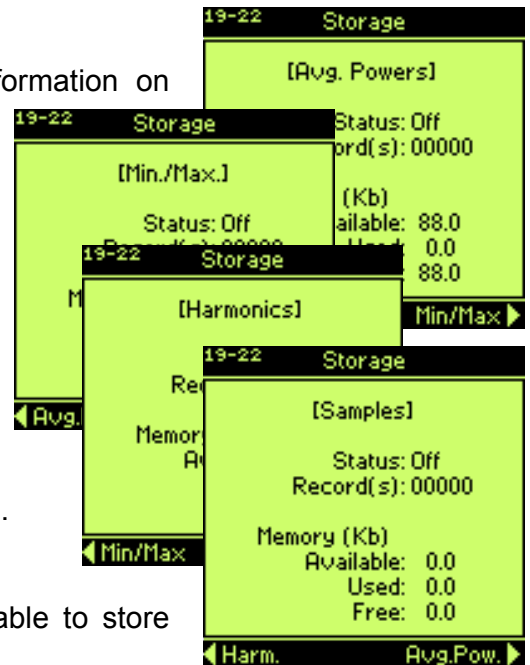
**Condition internal RAM memory**

4 pages (selectable with "LEFT" and "RIGHT" keys) of information on condition internal RAM memory.

The internal memory is divided in 4 sections:

- storage values average powers [Avg. Powers]
- storage values relative minimum and maximum [Min/Max]
- storage values harmonic components [Harmonics]
- storage values samples [Samples]

Each section is displayed in own sub page.



The page shows the following information:

- **Type of section of memory** (for examples samples).
- **Status**, "ON" if memory enabled or "OFF" if memory disabled.
- **Record(s)**, number of stored events in memory.

**Memory (Kb)**

- **Available**, static memory, expressed in Kb, which is available to store data for this section.
- **Used**, dynamic memory, expressed in Kb, which is used by data already stored (record stored).
- **Free**, dynamic memory, expressed in Kb, which is free to store data.

**Used & Free** memory are working together, blocks of memory are transferred from **Free** memory to **Used** memory in order to store the values on the RAM of the instrument. Initially the available memory will be totally free but at own exhaustion it will be totally used. These information are very important to avoid to delete stored data, to choose how to storage the data on the basis of available memory.

**Digital I/O**

The page shows the "ON" "OFF" status of the digital inputs and digital outputs.

The symbol "---" indicates that none output/input is present on the hardware (these are inputs / outputs optional).

16-22 Digital I/O			
	Dig.Output 01	Off	
Dig.Input 1	Off	Dig.Output 02	Off
Dig.Input 2	Off	Dig.Output 03	---
Dig.Input 3	---	Dig.Output 04	---
Dig.Input 4	---	Dig.Output 05	---
Dig.Input 5	---	Dig.Output 06	---
Dig.Input 6	---		
Dig.Input 7	---		
Dig.Input 8	---		

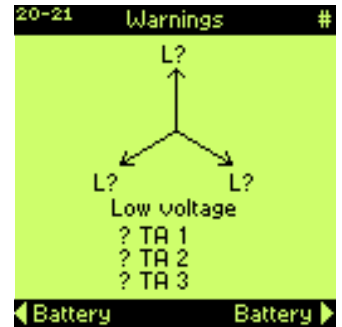
## Warnings

To see “warnings” are available 2 pages.

The first page shows the situation of the connection of the instrument, regarding the connection of current transformer in the current input and the phase sequence for the voltage input. If at least one of current transformer is inverted, the display shows “Warning TA”, otherwise “TA OK”. If the sequence of phases at voltage inputs is inverted will appear “WARNING!”, otherwise “Phases sequence OK”. The message “No Info, Please Wait” appears during the elaboration to establish the phase’s sequence.

The information on phase, appears only if the three phase system voltage is higher of 10V, otherwise the display shows: “Low voltage, No Info”.

If the voice of menu Setup | General | Warnings is “Yes”, the warnings page of inversion of current transformer and phases sequence will be display automatically alternatively at the default page each time that happens an inversion.



The second page shows the situation of internal battery.

If the voltage level of internal battery is lower of 2.3V on display will appear “Battery LOW”, otherwise “Battery OK”. This page will be displayed independently of the voice of menu Setup | General | Warnings when the voltage level is lower of 2.3V.

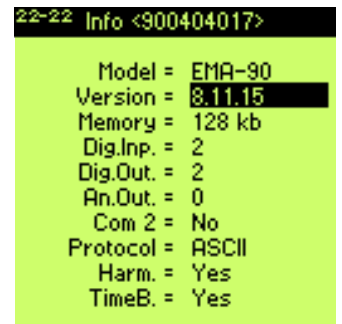
*Warning. If there’s no battery or its voltage level is lower than 2.3V the instrument will lose all storing data in RAM, minimums, maximums, energy counter, and the setup).*



## General info

Information page shows the main instrument configuration as model, firmware version, serial number, inputs/outputs configuration, protocol communication, etc.

These information’s identify the instrument and its configuration before possible upgrade and for this reason they are very important.





# 11) SETUP

## 11.1) SETUP ITEMS

### GENERAL

KCT (0.01÷5000)  
 KVT (0.01÷5000)  
 Mode (4 wires -3 wires -Aron)  
 Measure Time(0÷50 sec.)  
 Warnings (Yes-No)  
 B.Light (0÷360)  
 DefPage Time (10÷900 sec.)  
 SYNC.  
     Mode(EXT-INT)  
     Freq. (5÷500)

### CLOCK

Set Clock  
 Day Light (Enable-Disable)

### PASSWORD

Value (0000÷9999)

### ACCESS (000000÷999999)

### User Page

Measure 1 (list of parameter)  
 .....  
 Measure5 (list of parameter)

### V Unbalance (V<sub>U</sub>-V<sub>LN</sub>)

### SERIAL COMM

Protocol (ASCII; Modbus)  
 Address (Modbus: 01÷255; ASCII: 01÷128)

### COM1

Baud (1200÷19200)  
 Parity(none-even-odd)  
 DataBit (7-8)  
 Type (RS232-RS485)

### COM2

Baud (1200÷19200)  
 Parity (none-even-odd)  
 DataBit (7-8)  
 Type (RS232-RS485)

### AVERAGE

Sync Avg (Int.Rtc-Ext.DI-Int+Ext)  
 Type (fixed-Mobile)  
 Time Avg (1-2-3-5-6-10-12-15-20-30-60)  
 dt Mobile (10"-20"-30"-1'-2'-3'-5'-10'-15'-20'-30')

### ENERGY

Type (Normal-Heavy)

### PRESET

#### ENERGIES

KWh+ (0÷99999999.9)  
 KWh- (0÷99999999.9)  
 KVArh+ (0÷99999999.9)  
 KVArh- (0÷99999999.9)

#### COUNTERS

Counter1 (0÷99999999.9)  
 .....  
 Counter8 (0÷99999999.9)

### TIMEBANDS

Update day (1÷31)  
 Period Id (01÷15)

#### BAND

Start  
     Month  
     Day  
 Stop  
     Month  
     Day  
 WeekDay  
 Time1  
     StartHour  
     StartMin  
     Type (P1,P2,P3,P4,P5,P6,P7,P8)  
 .....  
 Time12  
     StartHour  
     StartMin  
     Type (P1,P2,P3,P4,P5,P6,P7,P8)

### HOLIDAYS

Day Index (1÷40)  
 Month (1÷12)  
 Day (1÷31)

### STORAGE

#### MIN MAX

Enable (On-Off)  
 Measures (list of parameters)  
 Rate-min. (1÷9999)  
 AVG.POW.Enable (On-Off)

#### HARM. Enable (On-Off)

### DIGITAL OUTPUT

Out Index (1÷6)  
 Type (AlwaysOff-EnergyPulse-Min.Threshold-MaxThreshold-Band-AlwaysOn)  
 Measure Code (list of parameters)  
 Value  
 Time (50÷500)  
 Hysteresis (0÷99)

#### Inf Value

#### Sup Value

### DIGITAL INPUT

Type (Not used, Clock Sync., Period, Counters, Ext.DI)

#### COUNT->INPUT

K1Dig.Inp. (0÷8)  
 .....  
 K8Dig.Inp. (0÷8)

#### COUNTER NAME

Cnt1(User Def,KWh+,KWh-,  
     KVarh+,KVarh-,Water,Gas)  
 .....  
 Cnt8(User Def,KWh+,KWh-,  
     KVarh+,KVarh-,Water,Gas)

#### SET WEIGHTS

K1(0÷1999.99)  
 .....  
 K8(0÷1999.99)

### ANALOG OUTPUT

Out Index (1÷4)  
 Type (0-20mA; 4-20mA)  
 Measure Code (list of parameters)  
 Min.  
 Max.

### RESET

#### RESET MEASURES

All (Yes-No)  
 Energies (Yes-No)  
 TimeBands (Yes-No)  
 Min/Max (Yes-No)  
 Reset Setup (Yes-No)  
 Reset Storage (Yes-No)  
 Reset Counter (Yes-No)  
 Reset Max.Demand (Yes-No)  
 Reset Global (Yes-No)

### EXIT SETUP

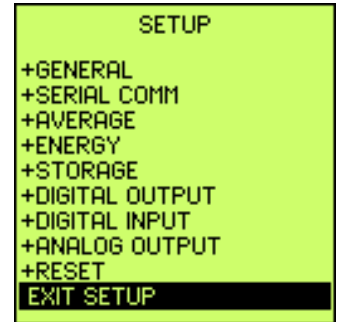
### Note:

Remember always to confirm the entering, exiting or programming always with the "ENTER" key, the last modification will be kept in the non volatile memory of the equipment until further reset of the system.

## 11.2) MAIN MENU SETUP

The main menu or SETUP page is configured in the following way:

- **GENERAL**, includes the settings of KCT (current ratio), KTV (voltage ratio), MODE (4 wires, 3 wires, Aron), MEASURE TIME (time constant of measure filter), WARNINGS, B.LIGHT (Backlit on display timing), DEF. PAGE TIME (time of wait before to come back to default page), SYNC. (frequency synchronization), CLOCK (clock settings), PASSWORD (pin-code to avoid that someone not authorized could modify the setup), ACCESS (code to enable option function like harmonics and/or time-bands), USER PAGE (to set the measures to display in user page) and V UNBALANCE.
- **SERIAL COMM**, includes the settings of PROTOCOL (ASCII or MODBUS), ADDRESS (logical number, node or address), COM1 (serial port 1, integrated), COM2 (serial port 2, expansion board).
- **AVERAGE**, includes the settings of SYNC. AVG (synchronism of calculation average), TYPE (fixed or mobile), TIME AVG (integration time for the calculation of the average parameters) and DT MOBILE (sliding time of window mobile).
- **ENERGY**, includes the setting of TYPE (energy counters in kWh or in MWh), PRESET (allows to set the initial value of total ENERGY counter and the generic COUNTERS) and TIMEBANDS (with all parameters to manage the power consumption in different periods)
- **STORAGE**, includes the settings of MIN/MAX, AVERAGE POWERS, HARMONICS (harmonic storing up to the 31<sup>st</sup> order for both current and voltage for each line).
- **DIGITAL OUTPUT**, sets the OUT INDEX number of digital output, TYPE (type of alarm; always on, max. threshold, min. threshold, external band, energy pulse, always off), MEASURE CODE (the parameter to associate with the digital output), VALUE (the value to set as threshold or, pulse), TIME (delay time by enabling the digital output or duration of impulse), HYSTERESIS, INFVALUE and SUPVALUE (lower value and higher value for alarm of external band).
- **DIGITAL INPUT**, sets the type of acquisition: Not used, Clock Synchronization, Periods, Counters (INPUT, NAME, WEIGHT) or External Synchronization.
- **ANALOG OUTPUT**, set the analog output number, OUT INDEX, TYPE (disable, 0-20mA and 4-20mA), MEASURE CODE (the parameter to associate at analog output), MIN and MAX (lower value and higher value of the variable to associate at current output).
- **RESET**, allows to make a RESET MEASURES, RESET SETUP, RESET STORAGE, RESET COUNTER, RESET MAX DEMAND and RESET GLOBAL.
- **EXIT SETUP**, allows the operator to exit from the main menu or setup page in order to reach the instantaneous value page. Before exiting the page the instrument will question the operator if he might to save the STORAGE Setup in case one or more parameters have been modified.

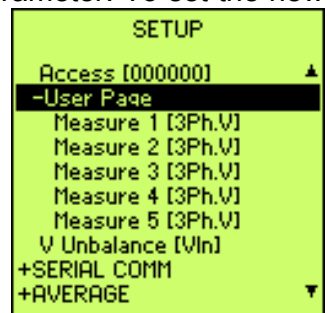
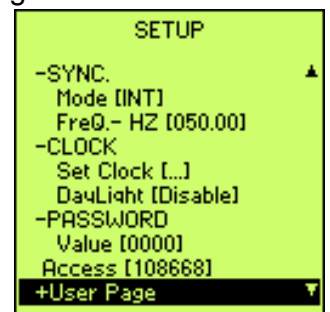
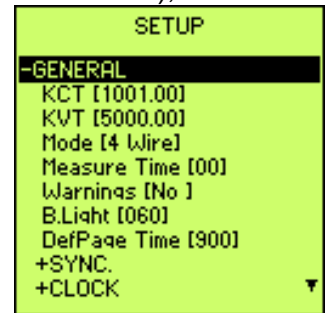


All the above mentioned voices will be described on the following chapters.

### 11.3) GENERAL

The general menu is subdivided in the following sub menu: KCT (current transformer ratio), KVT (voltage transformer ratio), Mode (type of connection), Measure Time (filter time in the visualization measure), Warnings, B.Light (display backlight on time), Def. Page Time (the time before to come back to default page), Sync. (frequency synchronization), Clock (clock and calendar), Password (setup), Access (code for option function) and User Page.

- **KCT**, allows to set the current transforming ratio, if CT is used, in order to show the measured values in primary terms. The KCT range is 0.01÷5000.00.
- EMA90 standard: KCT = external CT rate. If CTs are not used set KCT=1 (I.e.: Set the KCT=40 if the current transformer of 200/5A is used).  
EMA90-1A: KCT = external CT rate / 5. If CTs are not used set KCT=0.2 (I.e.: Set the KCT=40 if current transformer of 200/1A is used).
- **KVT**, allows to set the voltage transforming ratio, if VT is used, in order to show the measured values in primary terms. The KVT range is 0.01÷5000.00. (I.e. Set the KVT=200 if voltage transformer of 20000/100V is used).
- **Mode**, concerns the operation or measuring mode, it is possible to select 4 wires, 3 wires and Aron, following the connection mode as described on chapter 6.4).
- **Measure Time**, is the filter time in the visualization measure. The range is 0÷50. The 0 value indicates none average on the measures, others values indicates the average time (in seconds).
- **Warnings**, enables [Yes] or disables [No] the visualization every 15 second of the warnings page alternatively at default page if current transformer connection is wrong or there is an inversion of the phase sequence. The condition of battery low, it will appear independently of the set of this voice.
- **B.Light**, is the time (from 0 to 360 seconds) in which the display remains on, after the keyboard's inactivity. To hold the display always on, it has to be set the value as 0. The brightness of display declines about 10% every 1000 hour of work.
- **Def. Page Time**, is the time of wait before to come back to default page. Range 10÷900 seconds.
- **Synchronization**, to set the fundamental frequency.  
**Mode:** internal or external ( $V_{L1}$ ).  
**Freq.:** programmable frequency value (range 5÷500Hz).
- **Set Clock**, sets the internal clock of the instrument with relative date. The format of the date is: dd:mm:yy and of the time is: hh:mm:ss  
**Day Light** allow to set the yearly summer time change. It's possible to enable the time shift of the summer time and the return at the solar time at the fixed data. The instrument manages the summer time from the 1997 to the 2030.
- **Password**, it's possible to set a numeric password to modify the SETUP. The default password is 0000: the setup can be always opened and it's always possible to change any parameter. If the password is different by 0000 (from 0001 to 9999), at the entrance of setup, the password will be request. if the password is ignored, it will be possible to see every parameter but it will be impossible to modify it. Only with the correct password it's possible to change every parameter. To set the new password as 0000, the instrument come back at default status. Call the constructor to have an emergency password if you lose the password.
- **Access**, allows to input a code of 6 digits to enable the calculation end the visualization of the harmonics and/or the time-bands. These options are both enabled if it's an H instrument: the code is on a report. These options are disabled if it's an L instrument but one or both can be enabled. To make this it's necessary to give the serial number and the option(s) to enable at Megacon that will send the access code corresponding at the instrument and the selected option(s).
- **User Page**, allows to input 5 chosen from a parameters list to visualize in the relative page.
- **V Unbalance** allows to calculate the voltage unbalance between the line voltage or phase voltage.



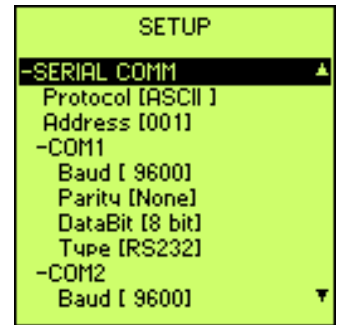
### 11.4) SERIAL COMM

The SERIAL COMM menu allows the programming of the communication parameters of the COM1 and the option COM2.

- **Protocol**, can be chosen between ASCII and MODBUS.
- **Address**, is the address, node or logic number from 01 to 255 in MODBUS or from 01 to 128 in ASCII. This number identifies the node in a network and consequently the instrument or the peripheral of a serial multidrop network.

This parameter is set freely. This parameter is set automatically using NRG software with ASCII protocol while with MODBUS protocol it must be set.

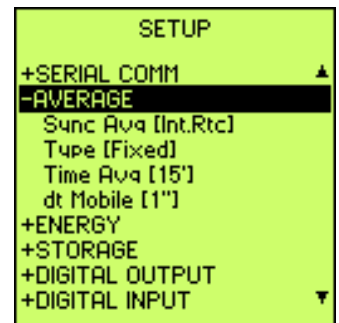
- **COM1/COM2**, are configured by the following submenus:
  - **Baud**, transmission speed, programmable from 1200 to 19200 bps.
  - **Parity**, parity sequence, programmable NONE-EVEN and ODD.
  - **DataBit**, number of data bits, programmable 7 or 8 bit.
  - **Type**, is the type of serial output: it's defined by hardware and for this reason it's not managed. The COM1 have two outputs: one as RS232 and the other as RS485 (standard EIA/TIA-422 EIA/TIA-485). The COM2 is optional and only RS485.



### 11.5) AVERAGE

The AVERAGE menu allows the settings of parameters in the calculation of average values.

- **Sync Avg**, defines the type of the synchronism for the start and the stop of the average calculation. Three mode of use are available:
  - **Int.Rtc.**: use the internal clock as time based line. The average calculation start when the clock changes the minute.
  - **Ext.DI**: use the digital input 2 (Di2) to synchronize the start and the stop of the average calculation. The digital input will be set as ExtDI automatically.
  - **Int+Ext**: mixed mode. The digital input will be set as ExtDI automatically. No congruent operation of digital input type and Sync. Avg will involve the visualization of the warning message on the display (see for example in this figure).
- **Type**, defines the type of the window used to the average calculation: fixed (the updating depends of the Average time) or mobile (the updating depends of dt Mobile).
- **Time Avg**, integration time for the calculation of the average parameters.
- **dt Mobile**, defines the updating time in window mobile of the average parameters.



### 11.6) ENERGY

In the ENERGY menu it's possible to modify the unit of measurement of energies, to set at the initial value the generic and energy counters, to manage on the time-bands.

- **Type**, allows to choose the unit of measurement for the energy counter kWh (Normal) or MWh (Heavy).
- **PRESET**, allows to set at initial value the energy counters and generic counters.

- **ENERGIES**, it's possible to set energy total counters at initial value. These values are expressed in kWh and kVArh; the visualization on total energies page will be congruent with the type of energy (Normal or Heavy). The time bands counters don't consider the preset values. Only total energy counters consider these values.

This function is useful for example to compare the consumption with an energy counter already in use.

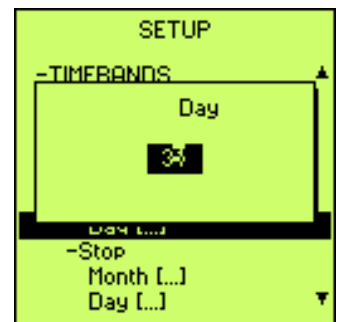
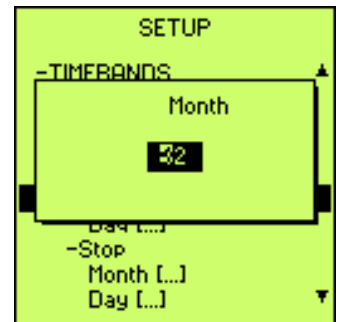
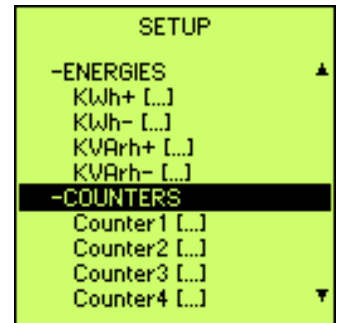
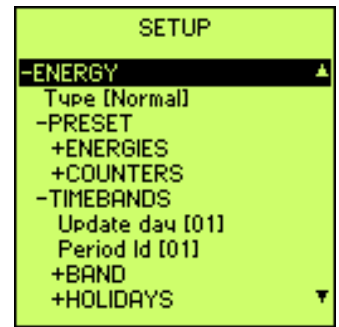
- **COUNTERS**, it's possible to set the 8 generic counters at initial value.
- **TIMEBANDS**, it's possible to subdivide the energy consumption in 12 time bands. In this way it's possible to value the energy costs where the energy suppliers apply the time band tariff or it's necessary to divide the consumption in different period. To program the time bands function to accede at the TIMEBANDS menu with the following sub menu:

- **Update day**, sets the day in which change the month in the time bands (range 0÷31). If the value is 0, from the last day of each month the energy is increased in the counter of the next month. If the value is between 1 and 15, from the day fixed the energy is increased in the counter of the actual month, before of this value the energy is increased in the previous month. If the value is between 16 and 31, from the day fixed the energy is increased in the counter of the next month, before of this value the energy is increased in the actual month. If the actual month has fewer days than the value fixed, the energy will be increased into the next month counter from the last day of the month.

- **Period Id**, period number. 15 periods to set different time bands. For each period it's possible to program:

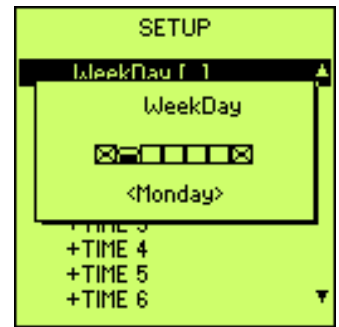
- **BAND**, to program the selected period.
- **Start / Stop**, to program the start and the stop of the selected period. **Month**, is a number from 1 to 12 that defines the months (1 January, 2 February, ecc.) of the year corresponding at the start (or the end) of the selected period.

**Day**, is a number from 1 to 31 that defines the day of the month corresponding at the start (or the end) of the selected period.



**WeekDay**, defines the days of the week in the selected period in which the tariff programming is active.

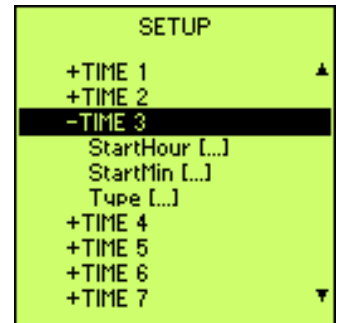
Use the “LEFT” and “RIGHT” keys to select the day of the week and the “UP” and “DOWN” keys to enable or disable the day.



**Time (1 - 12)**, defines the time of the day in which the energy counters are subdivided in the 4 time bands P1, P2, P3, P4, to set the time bands are available 8 different times.

Inside the **Time** it's possible to set the hour (**StartHour**) and the minutes (**StartMin.**) in which the time band starts. Select **Type**, insert the band P1, P2, P3 or P4 to link at the consumptions.

The set band will finish when another band will start or at the end of the day. For example if the energy consumption from 8.00 to 12.00 are in the band P2 and from 12.00 to 18.00 in the band P3 it's necessary to set 8.00 like start time (StartHour and StartMin) in TIME 1 with band P2 (Type), 12.00 like start time (StartHour and StartMin) in TIME 2 with band P3 (Type) and 18.00 like start time (StartHour and StartMin) in TIME 3 with band P1 (Type); in this way the P1 band will maintain until 8.00 of the day after without other programming. P1 band is the most economic and the P4 band is the most expensive.



#### • HOLIDAYS

It's possible to program the days in the year in which the time bands programmed are not used and the energy consumption end up in the economic band (P1). This function can be useful in holiday or in days in which the energy suppliers apply different tariff of others days.

It's possible to program:

- **Day Index**, allows to set 52 different days like holidays. After the index, define the day of the year.
- **Month**, is the month of the day in programming. One number from 1 to 12 defines the month (1 January, 2 February, etc.)
- **Day**, is the day of the month corresponding at the holyday: from 1 to 31.

Example:

New year's day 1 January

Day index = 1

Month = 01 (January)

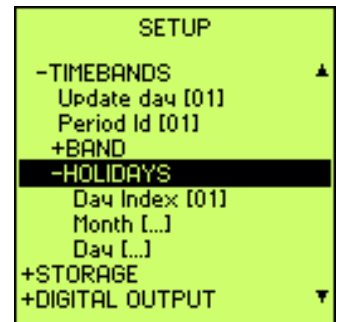
Day = 01

Christmas 25 December:

Day index = 2

Month = 12 (December)

Day = 25



The consumption of this special feature, if used, will be saved, always, into the tariff P1.

### 11.7) STORAGE

The STORAGE menu allows the programming of the data to store. 4 section of storing exist:

- relative minimums and maximums
- average powers
- harmonic components
- samples (only with NRG software or serial command)

The storage is organized as FIFO (first in first out) type memory. When the memory is full older data will be overwritten by new data.

#### • MIN & MAX

The acquisition time is expressed in minutes, up to 12 MIN & MAX values are stored.

**Enable**, confirming the “ENABLE” voice the operator may enable (ON) or disable (OFF) the acquisition of MIN & MAX values.

**Measures**, parameters to store.

Select the variable to store in the minimums and maximums with the “LEFT” and RIGHT” keys, enable or disable this variable with “UP” and “DOWN” keys.

**Rate – min.**, acquisition time.

This is the acquisition time of minimum and maximum values: range 1 ÷ 9999 minutes. For example to store the minimum and the maximum value of programmed parameters each 15 minutes it’s necessary to set 15.

If the storing of minimum and maximum values is enabled the values shows in the relative page are updated at the same acquisition time set for the storing in memory. Minimum and maximum values are not absolute any more.

#### • Average Power

Storing of average active and reactive power. It’s possible to enable or disable the storing. The sampling time is set at 15 minutes but it’s modifiable (Time Avg).

#### • Harmonics

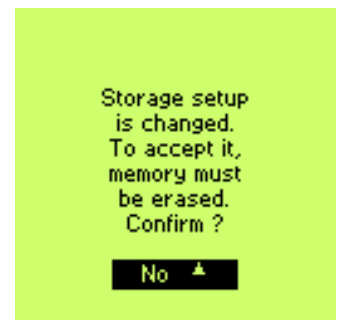
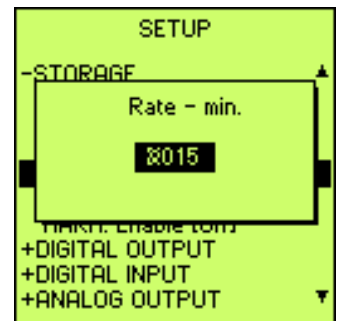
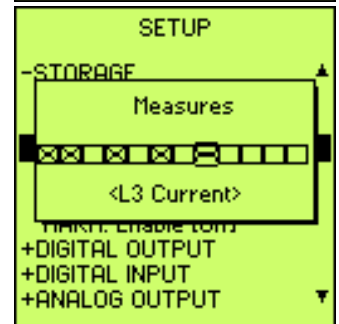
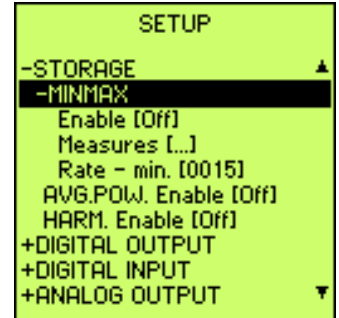
Up to the 31<sup>st</sup> harmonics are stored for each line both of voltage and current channels.

**Enable**, the operator may enable or disable the storing of harmonic values.

The sampling time is fixed at 15 minutes and it’s not modifiable.

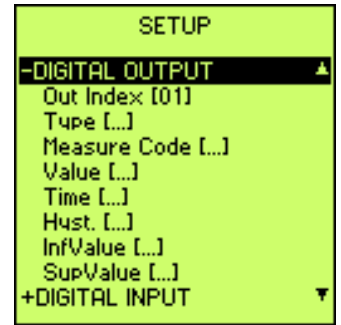
If any of the above mentioned parameters has been enabled for storage, by exiting the setup menu a brief message will appear, asking the operator to erase all the previous stored data, in the memory, in order to enable a new recording campaign at empty memory with no residual information’s.

The data downloaded on PC using NRG software or communication protocol does not come deleted and for this reason it’s possible to recover them using the function of communication protocol.



**11.8) DIGITAL OUTPUT**

The digital outputs can be programmed to function like alarm (overload, load management for consumption optimization, etc.), or pulses emission for energy calculation or remote activation using software NRG.



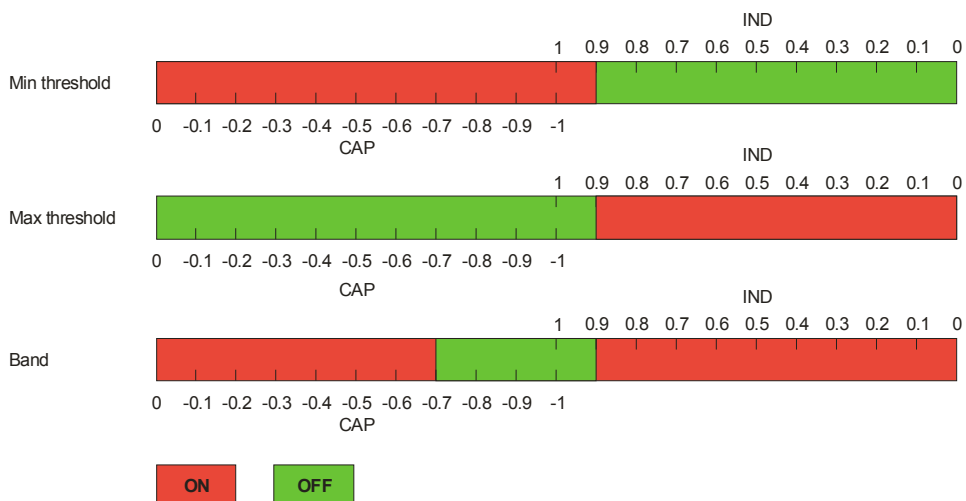
- **Out Index**, expresses the number of output, from 1 to 6 (DO1 and DO2 standard), to select or program, which are present on the hardware of the instrument.
- **Type**, allows to select the type of functioning as:
  - Always Off: digital output is always disabled.
  - Energy Pulse: pulse emission proportional at energy registered and depending the programming used (valid only for Energies).
  - Min. Threshold: the output is enabled if the value of the selected variable is lower of the programmed value.
  - Max. Threshold: the output is enabled if the value of the selected variable is higher of the programmed value.
  - Band: the output is enabled if the value of the selected variable is lower of the programmed minimum value or higher of the programmed maximum value.
  - Always On: digital output is always enabled.
- **Measure Code**, is the measure (see cap. 12) to associate at the digital output. To program the digital output as pulse emission it's necessary to select an energy variable.
- **Value**, intervention threshold value (i.e., for overcoming 340V program 340.0, or 150kW program 150000,0) or pulse weight (i.e., if the active positive energy pulses must be emitted every 1 kWh program 1.00) programmable from 0,01 to 100 kWh/pulse.
- **Time**, is the threshold delay for intervention expressed in second (0-655 seconds) or duration time of Pulse expressed in milliseconds (50-500 ms).
- **Hysteresis**, it's the percentage of alarm's value under which the alarm come back in off condition: it's programmable from 0 to 99% (example: max threshold of active power at 150kW with 10% hysteresis means the alarm come back in off condition when the active power will be 150-15=135kW). It's not available in Pulse mode.
- **InfValue** and **SupValue**, low limit and high limit of alarm in band way.

Note: digital output management for P.F.-cosΦ.

In the P.F. and cosΦ the absolute minimum is considered the 0 capacitive and the absolute maximum the 0 inductive.

To set an alarm when the cosΦ is less than e.g. 0.9 inductive (in the direction of 0 inductive) it's necessary to set MAX threshold mode. Instead of this, to set an alarm when cosΦ is more than e.g. 0.9 inductive (in the direction of 0 capacitive) it's necessary to set MIN threshold mode. In BAND mode there will be alarm when the cosΦ value will be extern to the set band (infvalue÷supvalue): the infvalue must be the value nearest at the 0 capacitive.

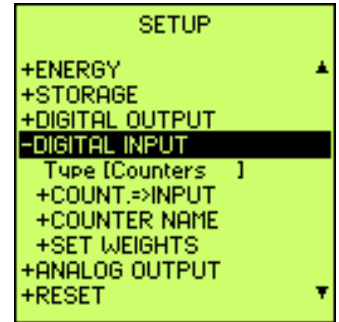
Example:





### 11.9) DIGITAL INPUT

In the DIGITAL INPUT menu it's possible to program the digital input function for both standards and options. The 2 standards digital input can be programmed how follow:



- **Type**, defines the type of operation:

- NOT USED: if none input is selected or enabled.
- CLOCK SYNCHRONIZATION: Synchronization of the internal clock. When the impulse arrives on digital input, the internal clock's seconds counter is cleared if it's between 00 and 29, while if it's between 30 and 59, it's cleared and the minutes counter go on the next minute.

Example:

17:31:23 (hh:mm:ss) will be 17:31:00

08:45:55 (hh:mm:ss) will be 08:46:00

- PERIOD: to change the bands for the energy counter with time bands.

The following table shows the time band selected depending of the status of digital inputs:

DIGITAL INPUT 2	DIGITAL INPUT 1	BAND SELECTED
OPEN	OPEN	P1
OPEN	CLOSED	P2
CLOSED	OPEN	P3
CLOSED	CLOSED	P4

CLOSED: there is a voltage from 12Vcc and 24Vcc.

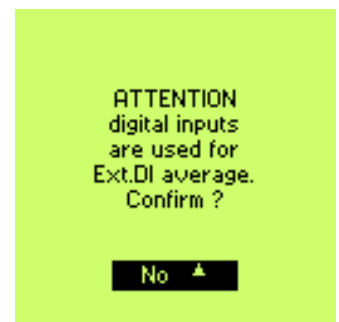
OPEN: the voltage is 0Vcc.

The change of band happens when the instrument recognizes a change of status on one of digital input at least.

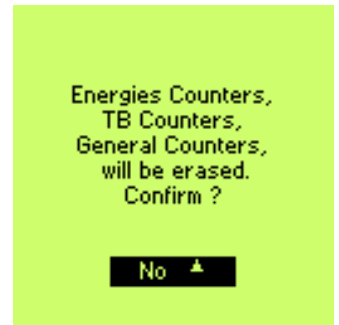
At the moment of the digital inputs enabling like "Periods" and at the EMA's turn on with the enabling already set, the energy counters increment continue on the last band enabled independently of the digital inputs status until the change of the minute of the internal clock or the change of the status of one of digital input.

- COUNTERS: the generic counters are enabled. When an input receives a pulse, the counter, joined at this input, is increased by the value that depends of the weight set.
- Ext.DI: the function depends of the Sync. Avg set in the menu AVERAGE (par. 11.5). If Sync. Avg is Int.Rtc a signal (12÷24Vcc) on the digital input 1 change the band (from P1 to P2 and vice versa) while a signal (12÷24Vcc) on the digital input 2 is used to synchronize the average and the average powers storing (if enabled) with a de-bounce time of 30 seconds. The digital inputs are set automatically to Ext.DI if the Sync. Avg is set to Ext.DI or Int+Ext.

No congruent operation of digital input type and Sync. Avg will involve the visualization of the warning message on the display (see for example in this figure).

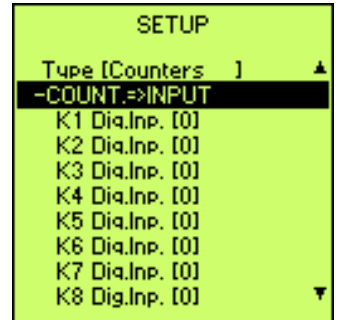


An item selected in the menu “TYPE” of the digital inputs will be accepted only if the reset of the counters is confirmed.



- **Count. => Input**, define the correspondence between the index of the counter and the digital input. It's necessary to set the index of the digital input to join at each counter used. The counter isn't able to count if the index inserted is 0.

*Note: It's possible to join the same input at more counters.*



- **Counter Name**, allows to define the name for each counters. Using the “up” and “down” keys it's possible to choose the counter that will be selected with the “Enter” key. In the same way it's possible to choose and set the name of the counter. The first item allows to set a user definition, the others are names already fixed.

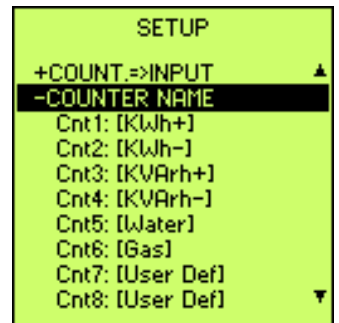
- USER DEF. The name of the counter is defined by the user.

When this item is selected, a field appear to input the name of the counter. To input the name it's necessary to use the “right” and “left” keys to select the type to modify, while it's possible to use “up” and “down” keys to change it.

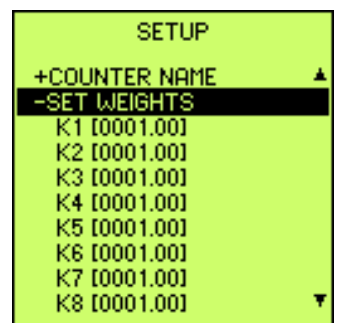
Pressing the “up” key, the sequence of the type is the following:

A B C D E F G H I J K L M N O P Q R S T U V W X Y Z a b c d e f g h i j k l m n o p q r s t u v w x y z “SPACE” 0 1 2 3 4 5 6 7 8 9; then the sequence begin from A again. Naturally, pressing the “down” key the sliding happen on the contrary.

- kWh+
- kWh-
- kVArh+
- kVArh-
- Water
- Gas



- **Set Weights**, allows to set, for each counter, the weight of the pulse. The value set is the number of pulse for unit of increase of the counter (ex. to see to increase the counter of one unit each 5 pulse, it's necessary to set the value 5).



### 11.10) ANALOG OUTPUT (OPTION)

Selecting the analog output voice, the following programming page appears:

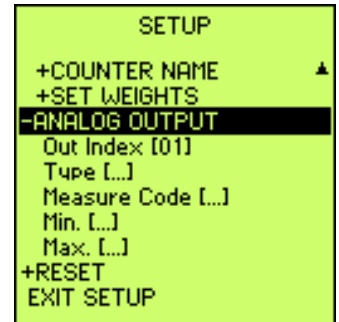
- **Out Index**, expresses the number of output to select or program, which are present on the hardware of the instrument.

- **Type**, allows to select the value of current output, (disabled, 0-20mA, 4-20mA).  
Through the up & down keys, it may be possible to select the type of the output current, by pressing the “ENTER” key the configuration is saved.

- **Measure Code**, is the measure (see cap. 12) to associate at the analog output.

- **Min.**, full-scale value of the lower limit of the programmed value (Measure Code).  
Once the minimum full-scale has been programmed, the instrument automatically will associate the minimum current value (0 or 4 mA) at this value.

- **Max.**, full-scale value of the upper limit of the programmed value (Measure Code).  
Once the maximum full-scale has been programmed, the instrument automatically will associate the maximum current value (20 mA) at this value.



If the minimum end-scale value is lower of maximum end-scale value, the out of current will be directly proportional at variable set, otherwise it will be inversely proportional. Minimum and maximum can be negative value.

### 11.11) RESET

The Reset page allows to cancel some operation or the complete operation of the setup system, reset modes are classified in four groups.

**RESET MEASURES**, reset all values or selected group of measure. In particular:

- **All**, reset all of measures (minimum and maximum, energy counter, time bands).
- **Energies**, reset total energy counters.
- **TimeBands**, reset time bands.
- **Min/Max**, reset minimums and maximums.

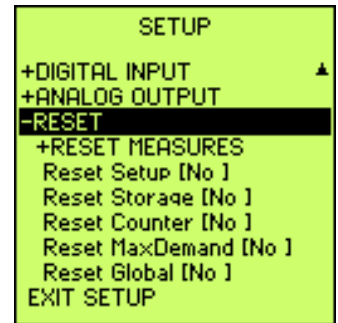
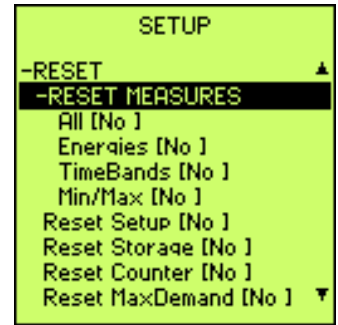
**Reset Setup**, delete all definition in the setup and the instrument come back to default setup.

**Reset Storage**, delete all data stored in the memory.

**Reset Counter**, delete all counters joined at digital inputs.

**Reset Max.Demand**, delete max demand values.

**Reset Global**, reset complete of the instrument (Setup, measures stored, RAM).



### 11.12) EXIT SETUP

The last voice of the setup menu is “EXIT SETUP”, which allows the operator to leave the instrument setup and go back to the “REAL TIME VISUALIZATION PAGES”.

Operator may also exit the setup by pressing simultaneously the “RIGHT & LEFT” button one or more time depending of the branch in which you are.

## 12) LIST OF MEASURES

To program the variables in setup for:

- digital outputs (alarm and pulse)
- analog outputs

it's necessary to use these codes:

<b>3Ph.V</b>	Three-phase voltage
<b>L1N V</b>	L1 phase voltage
<b>L2N V</b>	L2 phase voltage
<b>L3N V</b>	L3 phase voltage
<b>L12 V</b>	Voltage between L1 and L2 phases
<b>L23 V</b>	Voltage between L2 and L3 phases
<b>L31 V</b>	Voltage between L3 and L1 phases
<b>3Ph.I</b>	Three-phase current
<b>L1 I</b>	L1 phase current
<b>L2 I</b>	L2 phase current
<b>L3 I</b>	L3 phase current
<b>THDI L1</b>	THD current L1 phase
<b>THDI L2</b>	THD current L2 phase
<b>THDI L3</b>	THD current L3 phase
<b>3Ph.PF</b>	Three-phase power factor
<b>L1 PF</b>	L1 phase power factor
<b>L2 PF</b>	L2 phase power factor
<b>L3 PF</b>	L3 phase power factor

<b>3 Ph.Cos</b>	Three-phase Cos $\Phi$
<b>L1 Cos</b>	L1 phase Cos $\Phi$
<b>L2 Cos</b>	L2 phase Cos $\Phi$
<b>L3 Cos</b>	L3 phase Cos $\Phi$
<b>3Ph.VA</b>	Three-phase apparent power
<b>L1 VA</b>	L1 phase apparent power
<b>L2 VA</b>	L2 phase apparent power
<b>L3 VA</b>	L3 phase apparent power
<b>3Ph.W</b>	Three-phase active power
<b>L1 W</b>	L1 phase active power
<b>L2 W</b>	L2 phase active power
<b>L3 W</b>	L3 phase active power
<b>3Ph.VAr</b>	Three-phase reactive power
<b>L1 VAr</b>	L1 phase reactive power
<b>L2 VAr</b>	L2 phase reactive power
<b>L3 VAr</b>	L3 phase reactive power
<b>3Ph.Wh+</b>	Three-phase positive active energy
<b>3Ph.VArh+</b>	Three-phase inductive reactive energy
<b>3Ph.Wh-</b>	Three-phase negative active energy
<b>3Ph.Varh-</b>	Three-phase capacitive reactive energy
<b>THDV L1</b>	THD voltage L1 phase
<b>THDV L2</b>	THD voltage L2 phase
<b>THDV L3</b>	THD voltage L3 phase
<b>Avg.W</b>	Average three-phase active power
<b>Avg.I</b>	Average three-phase current
<b>Avg.Var</b>	Average three-phase reactive power
<b>Temp.</b>	Temperature
<b>L1Avg.I</b>	Average current L1 phase
<b>L2Avg.I</b>	Average current L2 phase
<b>L3Avg.I</b>	Average current L3 phase
<b>Neutr.I</b>	Neutral current
<b>Vunb</b>	Voltage unbalance
<b>Iunb</b>	Current unbalance
<b>KFact1</b>	L1 phase K factor
<b>KFact2</b>	L2 phase K factor
<b>KFact3</b>	L3 phase K factor

### 13) PROBLEMS AND SOLUTIONS

If you have a problem setting up or using your instrument, you may be able to solve it yourself. Before calling your retailer or nearest distributor you should try the suggested actions that are appropriate to your problem.

<b>Problem</b>	<b>Possible cause</b>	<b>Suggested</b>
The instrument doesn't turn on.	<ul style="list-style-type: none"> <li>- The power supply is disconnected or wrong.</li> <li>- The internal fuse is interrupted.</li> </ul>	<ul style="list-style-type: none"> <li>- Verify the connection and the presence of power supply.</li> <li>- See the chap. cap. 6.1) to verify and/or to change the internal fuse.</li> </ul>
The display is completely dark or clear.	<ul style="list-style-type: none"> <li>- Contrast badly adjusted</li> </ul>	<ul style="list-style-type: none"> <li>- Adjust contrast as described on 9.1)</li> </ul>
The instrument doesn't communicate with the NRG software (or other communication software).	<ul style="list-style-type: none"> <li>- Communication wires.</li> <li>- Communication protocol.</li> <li>- Wiring system and communication parameters.</li> </ul>	<ul style="list-style-type: none"> <li>- Verify the correct wiring.</li> <li>- Verify that the communication protocol of the instrument coincides with the one used in the sw.</li> <li>- Verify the wiring type (RS232 or RS485) and the settings of the serial port of the instrument.</li> </ul>
The instrument communicates with the PC but the communication is interrupted.	<ul style="list-style-type: none"> <li>- Not shielded wires.</li> <li>- Lack of terminations.</li> </ul>	<ul style="list-style-type: none"> <li>- Use shielded wires.</li> <li>- Connect terminations as par. 8.4.1) and 8.4.2).</li> </ul>
The instrument loses the CODE or the PASSWORD.	<ul style="list-style-type: none"> <li>- E<sup>2</sup>prom lost data.</li> </ul>	<ul style="list-style-type: none"> <li>- to try again to input another time the data lost.</li> </ul>

If the problem have not been solved, or for other information not covered in the present manual, please contact with our Technical Assistance Department.

Before contacting, it is suggested to collect the maximum information regarding the installation, and mainly the following data:

1. Model and serial number from the label on the top of the instrument housing.
2. Purchase receipt.
3. Description of problem.
4. System configuration (hardware fitted, firmware release etc.).

## 14) EMA SERIAL COMMUNICATION PROTOCOL

The Electrical Multifunction Analyzer EMA series are disposal with two communication standard protocols:

- ASCII
- MODBUS-RTU

and optional

- PROFIBUS with external module
- TCP/IP Ethernet with external module

The standard communication protocol has been optimised for the connection of the analysers with the NRG management software, allowing to use all the available functions (automatic search of the unit in the network, automatic data downloading, etc.).

Even so the NRG software supports the MODBUS protocol.

About all the information of protocols communication to see specific user manual (EMA SERIAL COMMUNICATION PROTOCOL).

## 15) Notes

**WARNING:** Megacon declines all liability for any damage to people or property caused by improper or incorrect use of its products.

Megacon reserves the right to change product specifications without prior notice.

